Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

| | TE INTEDIALD | | |
|--|--|--|--------------------|
| DEPARTMENT OF TI BUREAU OF LAND M | | 5. Lease Serial No. UTU 0806 | |
| APPLICATION FOR PERMIT T | O DRILL OR REENTER | 6. If Indian, Allottee or Tribe N UTE TRIBAL | ame |
| la. Type of Work: DRILL REENTER | CONFIDENTIAL | 7. If Unit or CA Agreement, Na WONSITS VALLEY | me and No. |
| 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Othe | | 8. Lease Name and Well No. WONSITS VALLEY 9W-1 | |
| 2 Name of Operator Contact: . | IOHN BUSCH E-Mail: jbusch@shenandoahenergy.co | 9. API Well No. m 43-047-342 | 74 |
| 3a. Address 11002 E. 17500 S. VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323 | 10. Field and Pool, or Explorate WONSITS VALLEY | |
| 4. Location of Well (Report location clearly and in accordan | nce with any State requirements.*) | 11. Sec., T., R., M., or Blk. and | |
| At surface NESE 1921FSL 758FEL | 4443710 H 626552E | Sec 11 T8S R21E Mer | SLB |
| At proposed prod. zone | | 12. County or Parish | 13. State |
| 14. Distance in miles and direction from nearest town or post of 15 MILES SOUTHWEST OF REDWASH UTAH | office* | UINTAH | UT |
| 15. Distance from proposed location to nearest property or | 16. No. of Acres in Lease | 17. Spacing Unit dedicated to t | his well |
| lease line, ft. (Also to nearest drig. unit line, if any) 758 | 2480.00 | 40.00 | |
| 18. Distance from proposed location to nearest well, drilling, | 19. Proposed Depth | 20. BLM/BIA Bond No. on file | e |
| completed, applied for, on this lease, ft. 1500 | 7870 MD 7870 TVD | U-0969 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 4963 KB | 22. Approximate date work will start | 23. Estimated duration 10 DAYS | |
| | 24. Attachments | | |
| The following, completed in accordance with the requirements of | f Onshore Oil and Gas Order No. 1, shall be atta | ched to this form: | |
| Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of | tem Lands, the Such other site specifical fice). | ecific information and/or plans as may be | |
| | authorized officer | | |
| 25. Signature | Name (Printed/Typed) JOHN BUSCH | | Date 08/24/2001 |
| Title OPERATIONS | | | |
| Approved by Kilgnature | Name (Printed/Typed) BRADLEY G. HIL | | Date 09-05-01 |
| Title | Office RECLAMATION SPECIAL | IST III | |
| Application approval does not warrant or certify the applicant h | olds legal or equitable title to those rights in the | subject lease which would entitle the appl | icant to conduct |
| operations thereon. Conditions of approval, if any, are attached. | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representations. | make it a crime for any person knowingly and wations as to any matter within its jurisdiction. | rillfully to make to any department or age | ncy of the United |
| | | | |

Additional Operator Remarks (see next page)

Electronic Submission #6281 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

Federal Approval of this Action is Necessary

C1, C13 A C1

T8S, R21E, S.L.B.&M. SHENANDOAH ENERGY. INC. S88'47'W - 80.00 (G.L.O.) 1950 1950 588°46'01"W - 2640.00' (Meas.) Brass Cap S88'45'12"W - 2640.05' (Meas.) Brass Cap WELL LOCATION, WONSITS VALLEY #9W-11-8-21, LOCATED AS SHOWN IN Brass Cap THE NE 1/4 SE 1/4 OF SECTION 11, Bearings (Meas. T8S, R21É, S.L.B.&M. UINTAH COUNTY, 10.89 (G.L.O.) UTAH. of (Basis 40.32 0. WELL LOCATION: 6.4. .37,18 WONSITS VALLEY #9W-11-8-21 N113'W ELEV. UNGRADED GROUND = 4953.4' Ź N01. 1967 Brass Cap 1967 Brass Cap (Meas. (Meas. (C.L.O.) 758 THIS IS TO MASION AND THAT 266 6 MY KNOWIEDE N1.38'W V01:37'57 15, TRI STATE LAND SURVEYING & CONSULTING S89'26'44"W - 2640.17' (Meas.) S89°28'46"W - 2658.89' (Meas.) 1967 38 WEST 100 NORTH - VERNAL, UTAH 84078 Brass Cap \$89'29'W - 40.02 (G.L.O.)S89'29'W - 40.29 (G.L.O.) Brass Cap (435) 781-2501SURVEYED BY: D.J.S. SCALE: 1'' = 1000'WONSITS VALLEY #9W-11-8-21 = SECTION CORNERS LOCATED LATITUDE = 40° 08' 10.32" DATE: 8-14-01 HOT WEATHER: BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD LONGITUDE = 109° 30' 54.36' (BRENNAN BASIN) DRAWN BY: J.R.S. FILE

SHENANDOAH ENERGY INC.

WV #9W-11-8-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 11, T8S, R21E, S.L.B.&M.

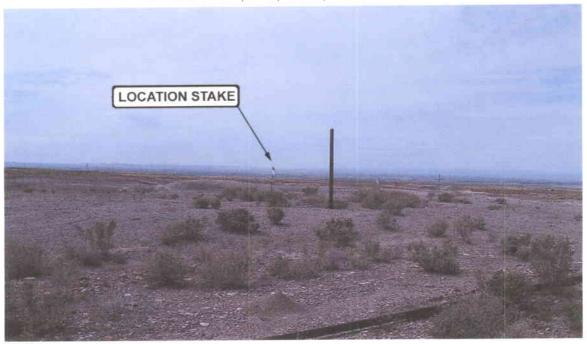


PHOTO: VIEW OF PROPOSED LOCATION



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

7ri-State Land Surveying Inc. 38 West 100 North, Vernal, UT 84078 435-781-2501 tristate@casilink.com **LOCATION PHOTOS**

Drawn By: D.R.J.

Date: 8-16-01



SHENANDOAH ENERGY INC. WELL # WV 9W-11-8-21

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| Formation | Depth | Prod. Phase Anticipated |
|----------------|---------|-------------------------|
| Uinta | Surface | |
| Green River | 2748' | |
| Mahogany Ledge | 3598' | |
| Wasatch | 6163' | |
| TD (Wasatch) | 7870' | Gas |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| Substance | - | Formation | Depth |
|-----------|---|-----------|-------|
| Oil/Gas | | Wasatch | 7870' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3148.0 psi.

SHENANDOAH ENERGY INC. WONSITS VALLEY UNIT #9W-11-8-21 1921' FSL 758' FEL NESE SECTION 11, T8S, R21E, SLB&M UINTAH COUNTY, UTAH LEASE # UTU-0806

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

6. Source of Construction Materials:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

7. Methods of Handling Waste Materials:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

8. Ancillary Facilities:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E Standard Operating Practices (SOP).

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Indian Tribe P.O. Box 143 Ft. Duchesne, UT 84026

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

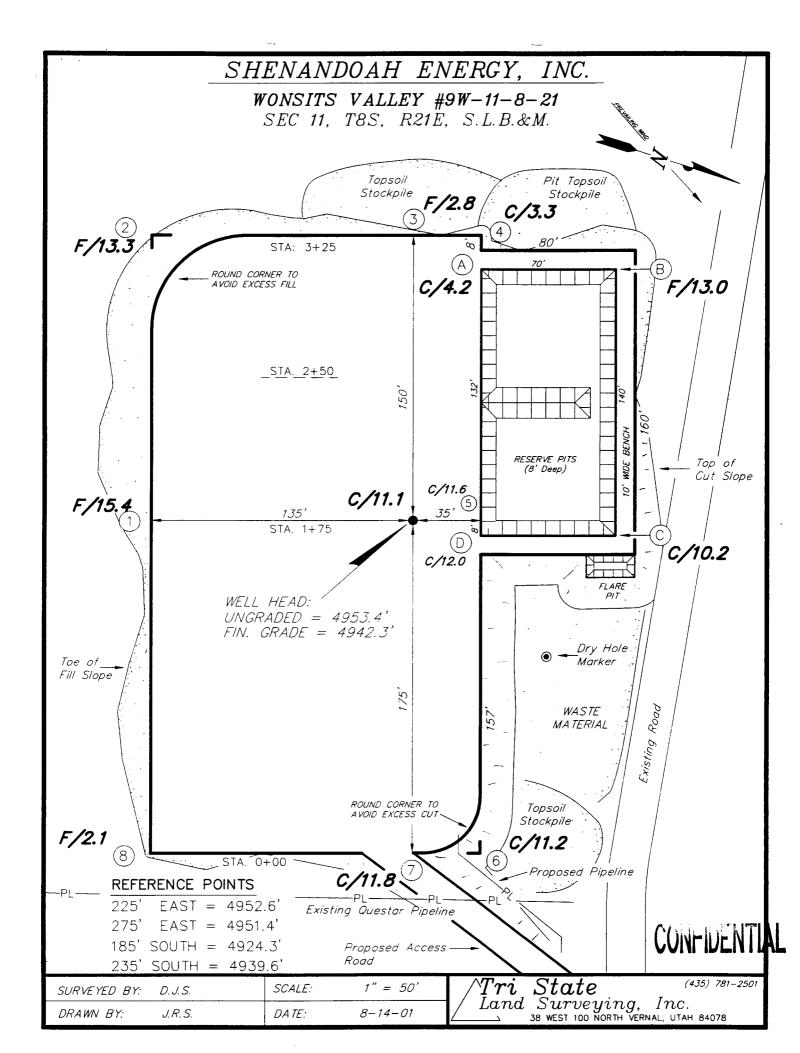
Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and Conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Aug 27-0 /

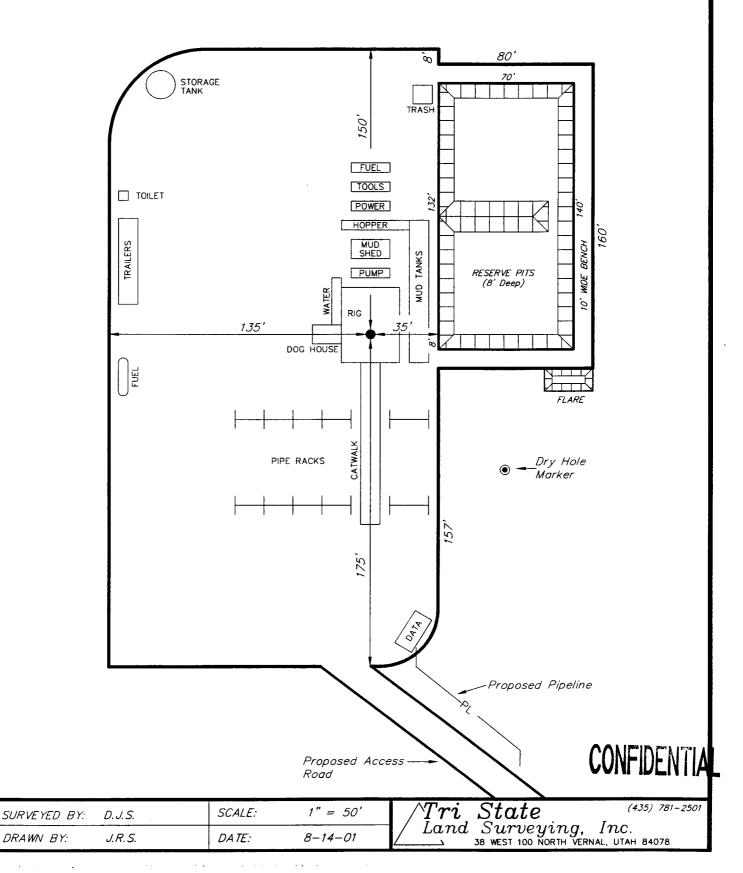
Red Wash Operations Representative

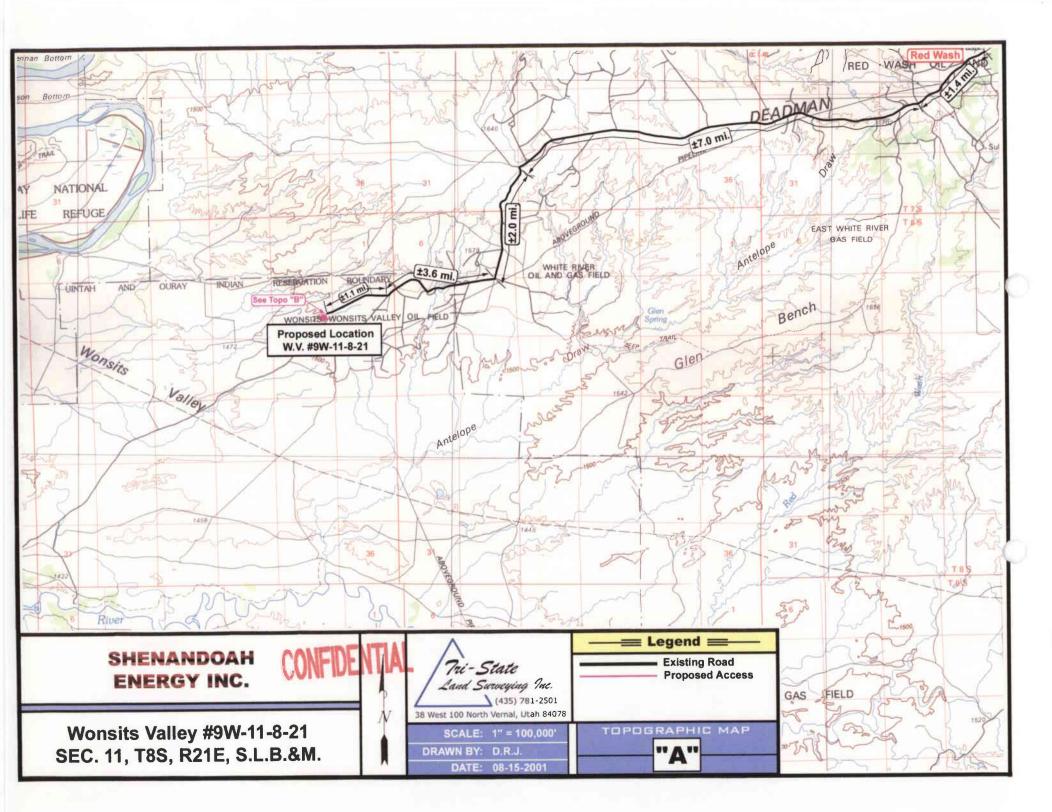


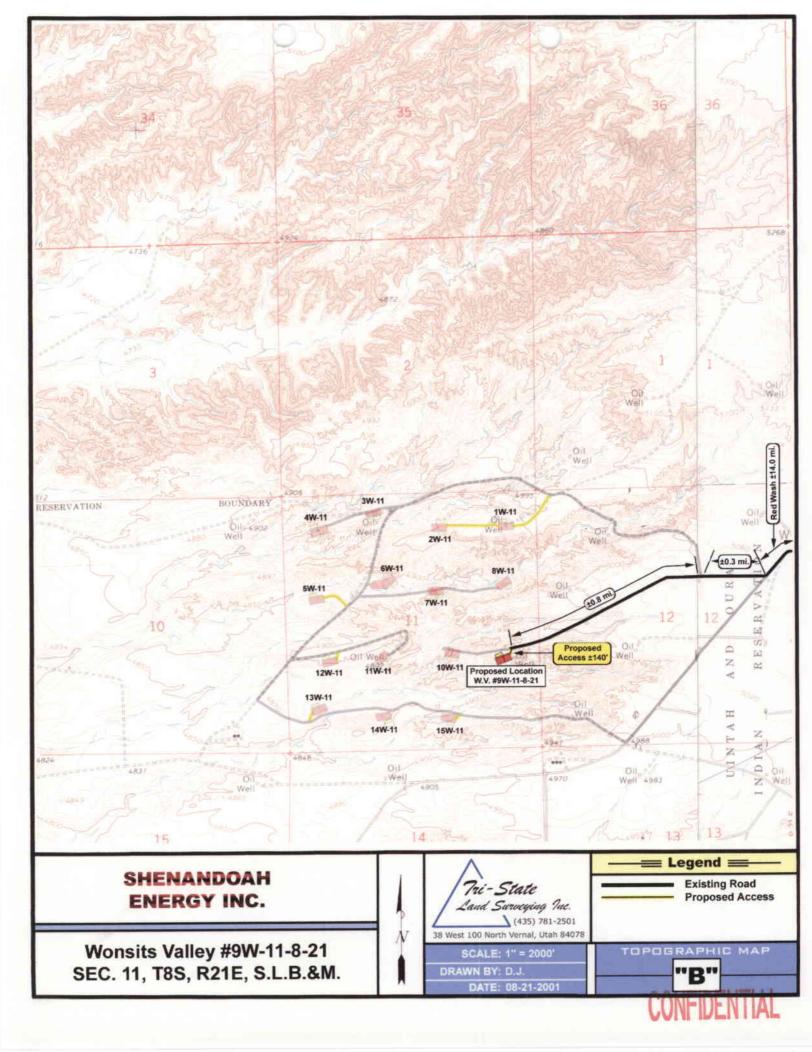
SHENANDOAH ENERGY, INC. CROSS SECTIONS WONSITS VALLEY #9W-11-8-21 20, II 1" = 50' STA. 3+25 20, 1" = 50'STA. 2+50 EXISTING GRADE FINISHED GRADE WELL HOLE 20, R 1" = 50'STA. 1+75 20, CONFIDENTIA APPROXIMATE YARDAGES 1" = 50'STA. 0+00 CUT = 7,450 Cu. Yds. FILL = 7,450 Cu. Yds. PIT = 2,370 Cu. Yds.12" TOPSOIL = 2,520 Cu. Yds.Tri~State (435) /81 Land~Surveying,~Inc. 38 West 100 North Vernal, Utah 84078 (435) 781-2501 1" = 50'SCALE: SURVEYED BY: D. J. S. DRAWN BY: J.R.S. DATE: 8-14-01

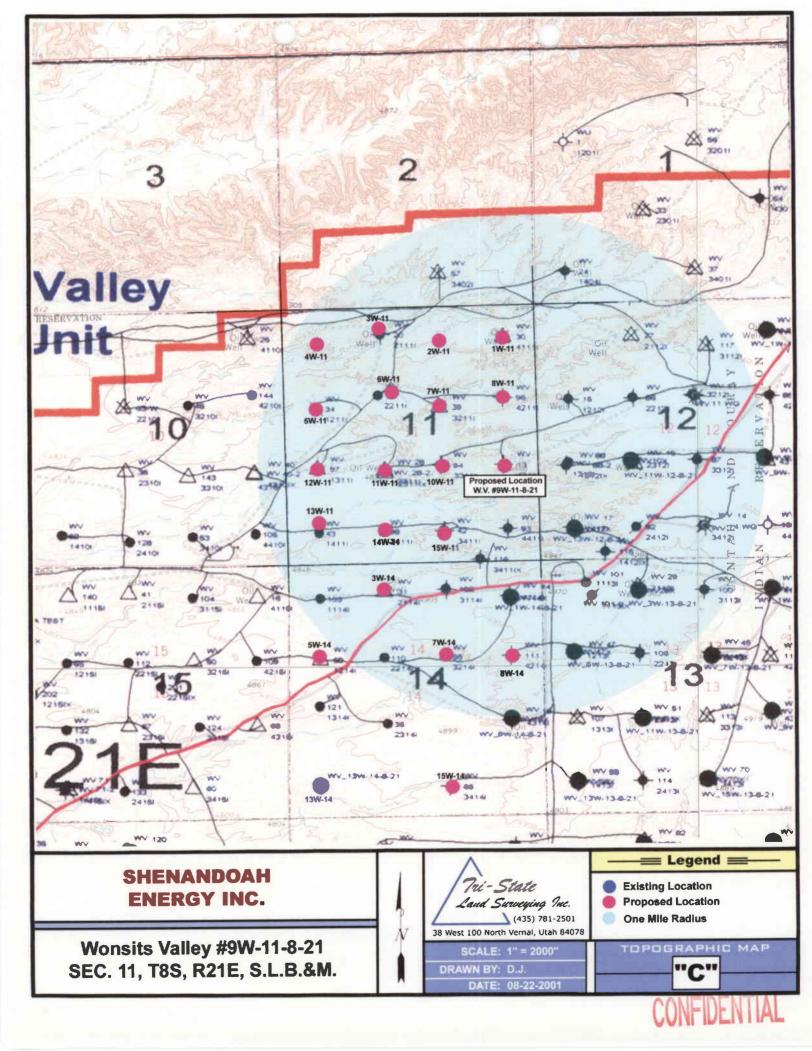
SHENANDOAH ENERGY, INC.

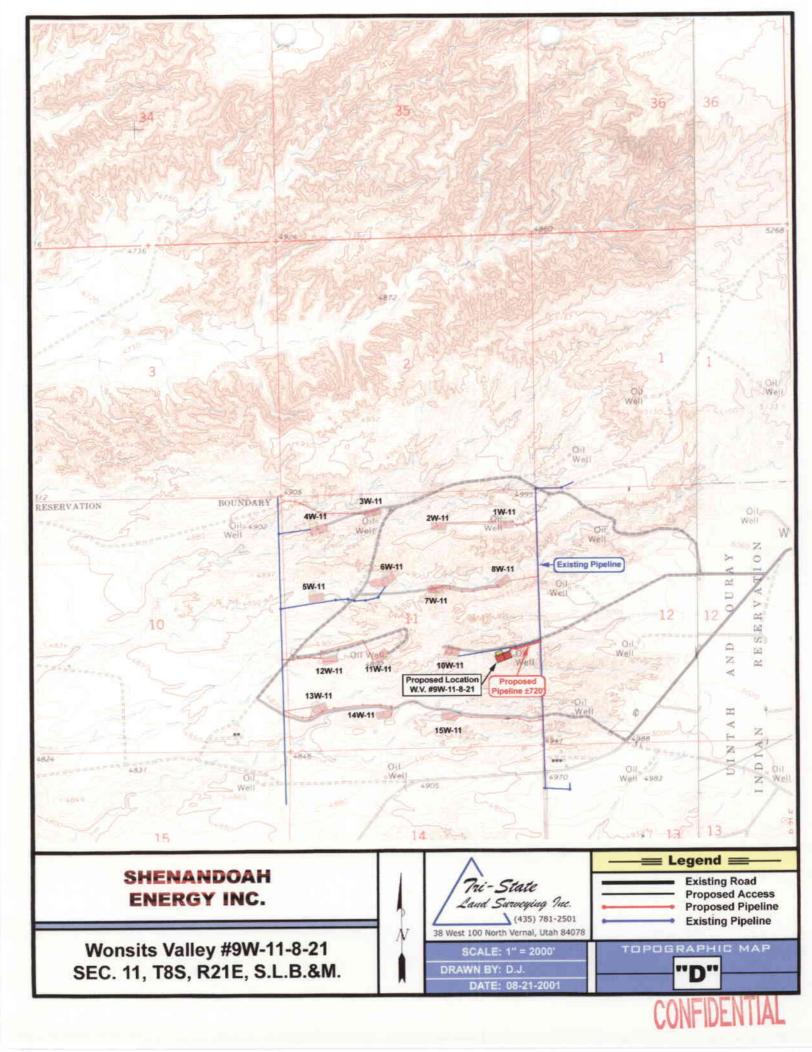
TYPICAL RIG LAYOUT WONSITS VALLEY #9W-11-8-21





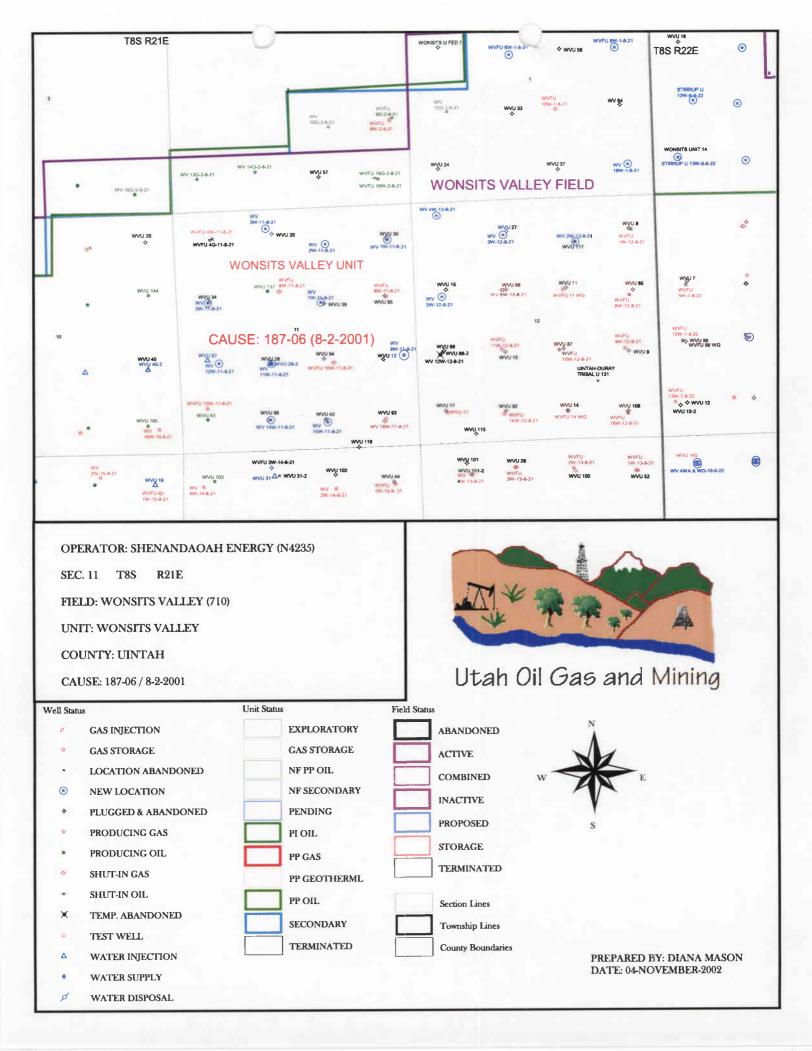






WORKSHEET APPLICATION FOR PERMIT TO DRILL

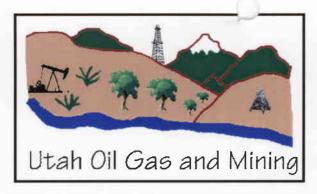
| APD RECEIVED: 08/29/2001 | API NO. ASSIGN | ED: 43-047-3427 | 4 |
|---|---|--|------|
| WELL NAME: WV 9W-11-8-21 OPERATOR: SHENANDOAH ENERGY INC (N4235) CONTACT: JOHN BUSCH | PHONE NUMBER: $\frac{4}{}$ | 35-781-4341 | _ |
| PROPOSED LOCATION: | INSPECT LOCATE | I BY: / / | |
| NESE 11 080S 210E SURFACE: 2010 FSL 0348 FEL | Tech Review | Initials | Date |
| BOTTOM: 2010 FSL 0348 FEL UINTAH | Engineering | | |
| WONSITS VALLEY (710) | Geology | | |
| LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0806 | Surface | | |
| SURFACE OWNER: 2 - Indian | LATITUDE: 40.1 | 3657 | |
| PROPOSED FORMATION: WSTC | LONGITUDE: 109. | 51268 | |
| RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UT-0969) N Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) N RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N) | R649-3-3. Drilling United Board Cause Eff Date: Siting: | LEY General From Qtr/Qtr & 920' 1 Exception it | 3 |
| COMMENTS: Sup. Soperate file Already has reduced appropria | P | | |



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

| APD RECEIVE | D: 08/29/2001 | API NO. ASSIGNE | CD: 43-047-3427 | 4 |
|---|--|-------------------|------------------|---------------|
| OPERATOR: | WV 9W-11-8-21 SHENANDOAH ENERGY INC (N4235) JOHN BUSCH | PHONE NUMBER: 43 | 35-781-4341 | _ |
| PROPOSED LO | CATION: 11 080S 210E | INSPECT LOCATN | BY: / / | |
| SURFACE | : 1921 FSL 0758 FEL 1921 FSL 0758 FEL | Tech Review | Initials | Date |
| UINTAH | 1921 150 0730 110 | Engineering | | |
| | VALLEY (710) | Geology | | |
| LEASE TYPE: | 1 - Federal | Surface | | |
| PROPOSED FO | JER: 2 - Indian ORMATION: WSTC JD/OR REVIEWED: | LOCATION AND SITI | NG: | |
| Plat Bond: (No. N Potas N Oil S Water (No. N RDCC | Fed[1] Ind[] Sta[] Fee[] U-0969) Sh (Y/N) Shale 190-5 (B) or 190-3 or 190-13 Permit 43-8496) Review (Y/N) | | Unit WONSITS VAL | Between Wells |
| COMMENTS: | WV Field SOP, Se | parate file | | |
| STIPULATION | ns: I-Fed. | | | |



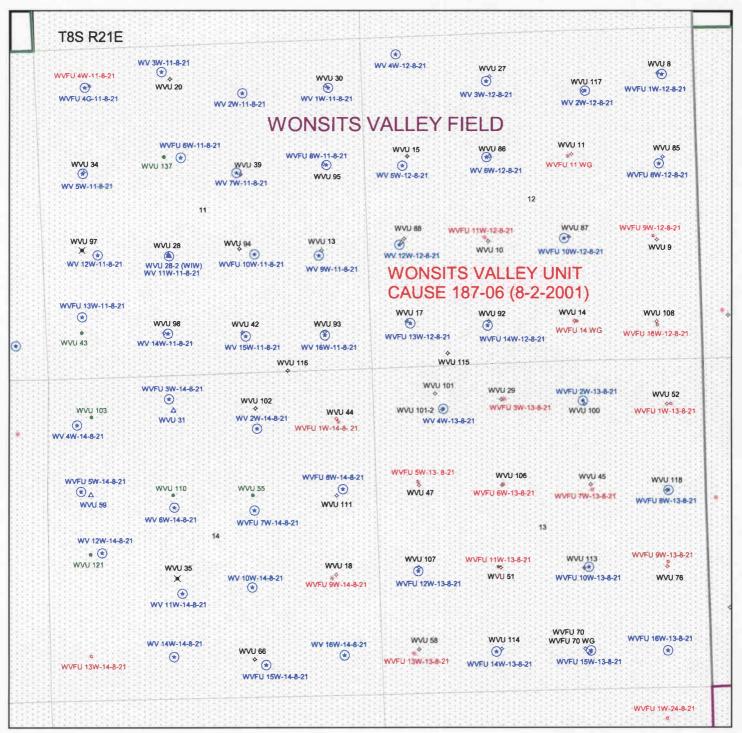
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 11,12 & 14, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

September 5, 2001

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Location Well Api Number (Proposed PZ Wasatch) 43-047-34263 WV 1W-11-8-21 Sec. 11, T8S, R21E 0699 FNL 0615 FEL 43-047-34264 WV 2W-11-8-21 Sec. 11, T8S, R21E 0791 FNL 1996 FEL 43-047-34265 WV 2W-12-8-21 Sec. 12, T8S, R21E 0948 FNL 1818 FEL 43-047-34266 WV 3W-11-8-21 Sec. 11, T8S, R21E 0440 FNL 1946 FWL 43-047-34267 WV 3W-12-8-21 Sec. 12, T8S, R21E 0788 FNL 1941 FWL 43-047-34268 WV 4W-12-8-21 Sec. 12, T8S, R21E 0356 FNL 0475 FWL 43-047-34269 WV 5W-11-8-21 Sec. 11, T8S, R21E 2109 FNL 0676 FWL 43-047-34270 WV 5W-12-8-21 Sec. 12, T8S, R21E 2167 FNL 0586 FWL 43-047-34271 WV 6W-14-8-21 Sec. 14, T8S, R21E 2194 FNL 2012 FWL 2094 FNL 2092 FEL 43-047-34273 WV 7W-11-8-21 Sec. 11, T8S, R21E 43-047-34274 WV 9W-11-8-21 Sec. 11, T8S, R21E 1921 FSL 0758 FEL 43-047-34275 WV 10W-14-8-21 Sec. 14, T8S, R21E 1787 FSL 2028 FEL 43-047-34276 WV 11W-11-8-21 Sec. 11, T8S, R21E 1911 FSL 2075 FWL 43-047-34277 WV 11W-11-8-21 Sec. 11, T8S, R21E 1911 FSL 2075 FWL 43-047-34277 WV 11W-14-8-21 Sec. 14, T8S, R21E 43-047-34278 WV 12W-11-8-21 Sec. 11, T8S, R21E 43-047-34279 WV 12W-14-8-21 Sec. 14, T8S, R21E 1690 FSL 2145 FWL 1919 FSL 0917 FWL 2341 FSL 0841 FWL 43-047-34280 WV 14W-11-8-21 Sec. 11, T8S, R21E 43-047-34281 WV 14W-14-8-21 Sec. 14, T8S, R21E 43-047-34282 WV 15W-11-8-21 Sec. 11, T8S, R21E 0657 FSL 2058 FWL 0662 FSL 2002 FWL 0607 FSL 1933 FEL

43-047-34283 WV 16W-14-8-21 Sec. 14, T8S, R21E 0684 FSL 0537 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit Division of Oil Gas and Mining Agr. Sec. Chron

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7870' to test the Wasatch. If productive, casing will be run adn the well completed. If dry, well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Practices for the Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in T7S, R21-24E and T8S, R21-24E.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The pricipal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

September 5, 2001

Shenandoah Energy Inc. 11002 East 17500 South Vernal, UT 84078

Re:

Wonsits Valley 9W-11-8-21 Well, 1921' FSL, 758' FEL, NE SE, Sec. 11, T. 8 South,

R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34274.

_Sincerely,

John R. Baza
Associate Director

dm

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

| Operator: | | Shenandoah Energy Inc. | |
|--------------------|---------|---------------------------|------|
| Well Name & Number | | Wonsits Valley 9W-11-8-21 | |
| API Number: | | 43-047-34274 | |
| Lease: | | UTU 0806 | |
| Location: NE SE | Sec. 11 | T. 8 South R. 21 Ea | ıst_ |

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

| DEPARTMENT OF THE BUREAU OF LAND M | IE INTERIOR ANAGEMENT | 5. Lease Serial No. UTU 0806 | |
|---|--|---|-------------------|
| APPLICATION FOR PERMIT T | O DRILL OR REENTER | 6. If Indian, Allottee or Tribe N UTE TRIBAL | ame |
| la. Type of Work: ☑ DRILL ☐ REENTER | CONFIDENTIAL | 7. If Unit or CA Agreement, Na WONSITS VALLEY | ame and No. |
| | ■ a | Lease Name and Well No. WONSITS VALLEY 9W-1 | 1-8-21 |
| 1b. Type of Well: Oil Well Gas Well Other 2. Name of Operator Contact: | IOHN BUSCH E-Mail: jbusch@shenandoahenergy.com | 9. API Well No. | |
| SHENANDOAH ENERGY INC. 3a. Address 11002 E. 17500 S. | 3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323 | 10. Field and Pool, or Explorat WONSITS VALLEY | ory |
| VERNAL, UT 84078 | nce with any State requirements.*) 143745 RECEIVED 40.13457 -109.51241 | 1 260 11 100 1515 140 | |
| | 26710 X SEP 0 6 2001 | | |
| At proposed prod. zone 14. Distance in miles and direction from nearest town or post 15 MILES SOUTHWEST OF REDWASH UTAH | office* | 12. County or Parish UINTAH | 13. State UT |
| frameword location to nearest property or | 16. No. of Acres in Lease | 17. Spacing Unit dedicated to | this well |
| lease line, ft. (Also to nearest drig. unit line, if any) 758 | 2480.00 | 40.00 | |
| 10. Distance from proposed location to nearest well, drilling, | 19. Proposed Depth | 20. BLM/BIA Bond No. on fi | le |
| 18. Distance from proposed rost in this lease, ft. 1500 | 7870 MD 7870 TVD | U-0969 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 4963 KB | 22. Approximate date work will start | 23. Estimated duration 10 DAYS | |
| | 24. Attachments | | <u> </u> |
| Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service Of Surveyors). | tem Lands, the ffice). 4. Bond to cover the opera Item 20 above). 5. Operator certification 6. Such other site specific authorized officer. | to this form: tions unless covered by an existing information and/or plans as may b | |
| 25. Signature | Name (Printed/Typed) JOHN BUSCH | | 08/24/2001 |
| Title OPERATIONS | | | Date |
| Angroved by (Signature) | Name (Printed/Typed) | | 10/26/200 |
| Title Mineral Resources | Office NOTICE OF APPRO | VAL | Hant to conduct |
| Application approval does not warrant or certify the applicant | nolds legal or equitable title to those rights in the subject to the subject of t | et lease which would entitle the app | oncant to conduct |
| Conditions of approval, if any, are attached. | A STATE OF THE STA | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #6281 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal NOV (100) (10

DIVISION OF OIL, GAS AND MINING

COAs Page 1 of 4 Well No.: WVFU #9W-11-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

| Company/Operator: | Shenandoah Energy, Inc. |
|-------------------------|---|
| | WVFU #9W-11-8-21 |
| | |
| API Number: | 43-047-34274 |
| Lease Number: | U - 0806 |
| Location: <u>NESE</u> S | Sec. <u>11</u> T. <u>8S</u> R. <u>21E</u> |
| Agreement: | Wonstis Valley Unit |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: WVFU #9W-11-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at \pm 1,680 ft.

Well No.: WVFU #9W-11-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, Inc. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved ROW.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A ROW authorization, included in the location ROW, shall be granted for the 177 foot long new access road and pipeline. The approximately 300 feet of the pipeline would be adjacent the new access road and the present existing road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| Do not use thi | NOTICES AND REPOR | | | |
|--|--|--|---|--|
| | II. Use form 3160-3 (APE | drill or to re-enter an)) for such proposals. | 6. If Indian, Allotte UTE TRIBE | e or Tribe Name |
| SUBMIT IN TRI | PLICATE - Other instruc | tions on reverse side. | 7. If Unit or CA/Ag WONSITS VA | greement, Name and/or No. ALLEY |
| Type of Well | | | 8. Well Name and N | √o. .LEY 9W-11-8-21 |
| ☐ Oil Well 🖸 Gas Well 🗖 Oth | | | 9. API Well No. | |
| Name of Operator SHENANDOAH ENERGY INC | | RALEEN SEARLE E-Mail: raleen.searle@questar.c | com 43-047-34274 | |
| . Address 11002 EAST 17500 SOUTH VERNAL, UT 84078 | | 3b. Phone No. (include area code Ph: 435.781.4309 Fx: 435.781.4329 | 10. Field and Pool, WONSITS V | or Exploratory ALLEY |
| Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | 11. County or Paris | sh, and State |
| Sec 11 T8S R21E NESE 2010 | DFSL 348FEL | | UINTAH COL | JNTY, UT |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION | | ТҮРЕ С | OF ACTION | |
| | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ■ Water Shut-Off |
| Notice of Intent | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | □ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | ■ New Construction | ☐ Recomplete | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon | ☐ Temporarily Abandon | |
| _ | ☐ Convert to Injection | ☐ Plug Back | ■ Water Disposal | |
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





October 16, 2002

11002 East 17500 South, Vernal, UT 84078 (435) 781-4300 (Office) (435) 781-4329 fax)

SENT TO: <u>Diana Mason</u> **PHONE:** (801) 538-5312

FROM: Raleen Searle

PHONE: (435) 781-4309

TOTAL NUMBER OF PAGES BEING SENT (including this one) 2

NOTE: ___Diana:

Here is the sundry for the footage change on the WV 9W-11-8-21. Please let me know if you need any further information.

Thanks -

Raleen

RECEIVED

OCT 16 2002

DIVISION OF OIL GAS AND MINING

| | Mark 1-56 | 1 | FORM APPROVED |
|--|--|---|--|
| 160-5 | | UNITED STATES | Budget Bureau No. 1004-0135 |
| (990) | DEPART | MENT OF THE INTERIOR | Expires: Merch 31, 1993 |
| , | BUREAU | OF LAND MANAGEMENT | . Leuse Designation and Serial No. |
| | | CES AND REPORTS ON WELLS | V-0806 |
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| not use th | his form for proposals to drill or t | o deepen or reentry to a different reservoir ON FOR PERMIT" for such proposals | 6. If Ladius, Allottue of Tribe Name Ute Tribe |
| | Use "APPLICATION | M tok tokur. | |
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| | SUBMIT | IN IRIPLICATE | Wonsits Valley Federal Unit |
| Type of Wall | | | |
| - Oil | Gaz Well Other | | t. Well Name and No. |
| Well | X Well Other | | WV 9W-11-8-21 |
| Name of Opera | tor | | 5. APT Wall No. 43-047-34274 |
| | OOAN ENERGY INC. | | 10. Floid and Pool, or Explanatory Area |
| Address and T | 7500 S. VERNAL, UT 84078-8526 | (435) 781-4309 | Wonsits Valley - Wasatch |
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

U-0806

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir "A DDI ICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

| | Use "APPLICATI | ON FOR PERIVITI 101 such proposals | Ute Tribe |
|-----|---|---|---|
| - | SUBMI | T IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| | Type of Well Oil Gas | CONCIDENTIAL | Wonsits Valley Federal Unit |
| | Weil X Well Other | CONFIDENTIAL | 8. Well Name and No. WV 9W-11-8-21 |
| 2. | Name of Operator SHENANDOAH ENERGY INC. | | 9. API Well No. |
| 3. | Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 | (435) 781-4309 | 43-047-34274 10. Field and Pool, or Exploratory Area |
| 4. | Location of Well (Footage, Sec., T., R., M., or Survey Description) | 44437657 40.13657 | Wonsits Valley - Wasatch |
| | 2010' FSL, 348' FEL NESE Sec 11,T8S, 1 | 44437657 40.13657 R21E, SLB&M 626710X -109.51268 | 11. County or Parish, State UINTAH, UTAH |
| 12. | CHECK APPROPRIATE B | OX(s) TO INDICATE NATURE OF NOTICE, REPORT | , OR OTHER DATA |
| | TYPE OF SUBMISSION | TYPE OF ACTION | |
| | Notice of Intent | Abandonment | Change of Plans |
| | | Recompletion | New Construction |
| | X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | | Casing Repair | Water Shut-Off |
| | Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | | X Other Location Move | Dispose Water |
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COPY SENT, TO OPERATOR Date: 11-05-02

DIVISION OF OIL, GAS AND MINING

| 4. I hereby certify that the forgoing) strue and correct. Signed Raleen Seafle | Regulatory Affairs A | Analayst October 16, 2002 |
|--|----------------------|---------------------------|
| This space for Federal or State office use) | | |
| pproved by: | Title | Date |
| onditions of approval, if any | | |

Form 3160-5

U、.iED STATES

| FORM APPROVED |
|---------------------------|
| OMB NO. 1004-0135 |
| Expires: November 30, 200 |

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Date

| August 1999) | DEF | PARTMENT OF THE IT | TERIOR | | | | | ember 30, 2000 | | |
|--|---|--|--|--|----------------------------------|---|--|---|-----------------|--|
| | | REAU OF LAND MANA | | -116 | | 5. Lease Seria UTU-080 | 1 No. | | | |
| | SUNDRY N Do not use this abandoned well | IOTICES AND REPOI form for proposals to Use form 3160-3 (API | drill or to re) for such p | :LLO -enter an proposals. | | 6. If Indian, A | llottee or | Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or C WONSIT | 7. If Unit or CA/Agreement, Name and/or No. WONSITS VALLEY | | | |
| 1. Type of Well | | | | | | 8. Well Name WONSITS | and No. | y 9W-11-8-21 | | |
| Oil Well | ☐ Gas Well ☐ Othe | er | RALEEN SE | ADIE | | 9. API Well N | 10. | | | |
| 2 Name of One | | Contact: | E-Mail: raleen | .searle@ques | tar.com | 43-047-3 | 34274 | | | |
| 3a Address | ST 17500 SOUTH | | 3b. Phone No. Ph: 435.78 Fx: 435.78 | | code) | 10. Field and WONSIT | 'S VALL | EY | | |
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| | 12. CHECK APPR | OPRIATE BOX(ES) TO | O INDICAT | E NATURE | OF NO | TICE, REPORT, OR | OTHER | R DATA | | |
| TYPE OF | SUBMISSION | | | | | CTION | | | | |
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| □ Subsequ | | Casing Repair | _ DI | ig and Aband | | ☐ Temporarily Abando | n | _ | | |
| □ Final Ab | andonment Notice | ☐ Change Plans ☐ Convert to Injection | | ig and Abandi ig Back | | Water Disposal | | | | |
| | | | _ | | | | and appro | ximate duration | thereof. | |
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| Shenando | oah Energy Inc. nere | by requests an i year o | Atomore - | | | J 4 3. | 14 00 6 | GP. | | |
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| 14. Thereby co | ertify that the foregoing | FIGCILOUIC SUDJUISSION | #14398 verif NDOAH ENE | ied by the BL RGY INC., se | M Well | Information System e Vernal | | RECE | VEC | |
| | | Committed to AFMSS | for processi | ngiby LESLIE | WALK | TORY AFFAIRS ANA | LYST | | | |
| Name (Prin | ted/Typed) RALEEN | SEARLE | | Title IX | | ., ., ., ., ., ., ., ., ., ., | | | | |
| | (E1 | Cubmission) | | Date 1 | 1/26/20 | 002 | יח | V OF OIL GA | S & MI | |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Signature

Approved By

Title

Office

Petroleum Enginees

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Shenandoah Energy Inc. APD Extension

Well: Wonsits Valley 9W-11-8-21

Location: NESE Sec. 11, T8S, R21E

Lease: UTU 0806

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

- The extension will expire 10/26/03 1.
- No other extensions beyond that time frame will be granted or allowed. 2.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| The operator of the well(s) listed below has changed, effective: | 2/1/2003 | | | | |
|--|---------------------------|---------------------|--|--|--|
| FROM: (Old Operator): | TO: (New Operator): | | | | |
| N4235-Shenandoah Energy Inc | N2460-QEP Uinta Basin Inc | | | | |
| 11002 E 17500 S | 11002 E 17500 S | | | | |
| Vernal, UT 84078-8526 | Vernal, UT 84078-8526 | | | | |
| Phone: (435) 781-4341 | Phone: | (435) 781-4341 | | | |
| CA No. | Unit: | WONSITS VALLEY UNIT | | | |

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confi |
|----------------|-----|------|------|------------|--------------|---------------|--------------|----------------|-------|
| WV 9W-11-8-21 | 11 | 080S | 210E | 4304734274 | | Federal | GW | APD | C |
| WV 11W-11-8-21 | 11 | 080S | 210E | 4304734276 | | Federal | GW | APD | C |
| WV 12W-11-8-21 | 11 | 080S | 210E | 4304734278 | | Federal | GW | APD | C |
| WV 14W-11-8-21 | 11 | 080S | 210E | 4304734280 | | Federal | GW | APD | C |
| WV 15W-11-8-21 | 11 | 080S | 210E | 4304734282 | | Federal | GW | APD | C |
| WV 5W-12-8-21 | 12 | 080S | 210E | 4304734270 | 12436 | Federal | GW | DRL | C |
| WV 6W-14-8-21 | 14 | 080S | 210E | 4304734271 | 12436 | Federal | GW | P | |
| WV 10W-14-8-21 | 14 | 080S | 210E | 4304734275 | 12436 | Federal | GW | P | Ţ |
| WV 11W-14-8-21 | 14 | 080S | 210E | 4304734277 | 12436 | Federal | GW | P | |
| WV 12W-14-8-21 | 14 | 080S | 210E | 4304734279 | 12436 | Federal | GW | P | |
| WV 14W-14-8-21 | 14 | 080S | 210E | 4304734281 | 12436 | Federal | GW | P | Γ |
| WV 16W-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | P | |
| WV 3W-15-8-21 | 15 | 080S | 210E | 4304734289 | | Federal | GW | APD | C |
| WV 4W-15-8-21 | 15 | 080S | 210E | 4304734291 | | Federal | GW | APD | C |
| WV 5W-15-8-21 | 15 | 080S | 210E | 4304734293 | | Federal | GW . | APD | C |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | 12436 | Federal | GW | P | |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | 12436 | Federal | GW | P | |
| WV 1W-16-8-21 | 16 | 080S | 210E | 4304734288 | | State | GW | APD | C |
| WV 3W-16-8-21 | 16 | 080S | 210E | 4304734290 | | State | GW | APD | C |
| WV 4W-16-8-21 | 16 | 080S | 210E | 4304734292 | | State | GW | APD | С |

OPERATOR CHANGES DOCUMENTATION

| Enter date | after | each | listed | item | is | comt | oleted |
|------------|-------|------|--------|------|----|------|--------|
| | | | | | | | |

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

| 6.`(1 | : (R649-9-2)Waste Management Plan has been received on: | IN PLACE | |
|-------|---|-----------------------------------|---|
| 7. | 7. Federal and Indian Lease Wells: The BLM and or the BLM or operator change for all wells listed on Federal or Indian leases on: | A has approved the r 7/21/2003 | nerger, name change, |
| 8. | B. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for w | ells listed on: 7/21/ | /2003 |
| 9. | P. Federal and Indian Communization Agreements ("C. The BLM or BIA has approved the operator for all wells listed with | | /a |
| 10. | 0. Underground Injection Control ("UIC") The Divis for the enhanced/secondary recovery unit/project for the water dispo | - - | orm 5, Transfer of Authority to Inject , |
| DA | DATA ENTRY: | | |
| 1. | . Changes entered in the Oil and Gas Database on: | 9/16/2003 | |
| 2. | c. Changes have been entered on the Monthly Operator Change Spre | ad Sheet on: 9/16 | /2003 |
| 3. | Bond information entered in RBDMS on: | n/a | |
| 4. | Fee wells attached to bond in RBDMS on: | n/a | |
| ST | STATE WELL(S) BOND VERIFICATION: | | |
| 1. | . State well(s) covered by Bond Number: | 965-003-032 | |
| FE | FEDERAL WELL(S) BOND VERIFICATION: | | |
| 1. | . Federal well(s) covered by Bond Number: | ESB000024 | |
| IN | INDIAN WELL(S) BOND VERIFICATION: | | |
| 1. | . Indian well(s) covered by Bond Number: | <u>799446</u> | |
| FE | FEE WELL(S) BOND VERIFICATION: | | |
| 1. | . (R649-3-1) The NEW operator of any fee well(s) listed covered by E | ond Number 965-0 | 03-033 |
| 2. | 2. The FORMER operator has requested a release of liability from their | bond on: n | /a |
| • | The Division sent response by letter on: | n/a | |
| | LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on: | ted and informed by a le | etter from the Division |
| CO | COMMENTS: | | |
| | | | |
| | | | |
| | | | |



estar Exploration and Production Company

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thelen

Yours truly,

Frank Nielsen
Division Landman

Enclosure

JUN 0 2 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITI A

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265

Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ Wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

| well_name | Sec | Т | R | api | Entity | Lease Type | type | stat | unit_name | field | county | type | lease # | bond # |
|--|-----|-------|------|-------------|--------------|------------|--------|------|--------------------|---------|-----------|----------|----------|-----------|
| WVU 16 | 15 | 080S | 210E | 4304715447 | 5265 | Federal | WI | A | WONSITS VALLEY | | UINTAH | | U-0807 | UT-0969 |
| WVU 21 | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 31 | 14 | 080S | 210E | 4304715460 | 5265 | Federal | WI | Α | WONSITS VALLEY | | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 35 | 14 | 080S | 210E | 4304715463 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 36 | 10 | 080S | 210E | 4304715464 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | | U-0806 | UT-0969 |
| WVU 41 | 15 | 080S | 210E | 4304715469 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | | | UT-0969 |
| WVU 43 | 11 | 080S | 210E | 4304715471 | 5265 | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | | U-0806 | UT-0969 |
| WVU 48 | 10 | 080S | 210E | 4304715476 | 5265 | Federal | ow | P | WONSITS VALLEY | | UINTAH | | U-0806 | UT-0969 |
| WVU 50 | 15 | 080S | 210E | 4304715477 | 5265 | Federal | WI | Α | WONSITS VALLEY | | UINTAH | | U-0807 | UT-0969 |
| WVU 32 | 16 | 080S | 210E | 4304716513 | 5265 | State | ΟW | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 53 | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 55 | 14 | 080S | 210E | 4304720005 | 5265 | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| `{VU 59 | 14 | 080S | 210E | 4304720018 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| | 15 | 080S | 210E | 4304720019 | | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 62 | 10 | 080S | 210E | 4304720024 | 5265 | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| | 15 | 0808 | 210E | 4304720041 | | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| | 15 | 0808 | 210E | 4304720043 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| | 15 | 0808 | 210E | 4304720047 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| The state of the s | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237A | 159261960 |
| WVU 73 | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| | 16 | 080S | 210E | 4304720078 | 5265 | State | low | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 75 | 16 | 080S | 210E | 4304720085 | | State | ow | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 78 | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 83 | 23 | 080S | 210E | 4304720205 | 12436 | Federal | GW | P | WONSITS VALLEY | 710 S | UINTAH | | U-0809 | UT-0969 |
|) — · · · · · · · · · · · · · · · · · · | 11 | 080S | 210E | 4304730014 | 5265 | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 103 | 14 | 080S | 210E | 4304730021 | 5265 | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | | U-0807 | UT-0969 |
| WVU 104 | 15 | 080S | 210E | 4304730022 | | Federal | ow | Р | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 105 | 10 | 080S | 210E | 4304730023 | | Federal | ow | Р | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 109 | 15 | 080S | 210E | 4304730045 | | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 110 | 14 | 080S | 210E | 4304730046 | | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| VVU 112 | 15 | 080S | 210E | 4304730048 | | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | | U-0807 | UT-0969 |
| VU 124 | 15 | 080S | 210E | 4304730745 | | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | |
| WVU 126 | 21 | 080S | 210E | 4304730796 | | Federal | WI | Α | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 128 | 10 | 080S | 210E | 4304730798 | | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 132 | 15 | 080S | 210E | 4304730822 | | Federal | ow | Р | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVU 136 | 21 | 080S | 210E | 4304731047 | 5265 | Federal | ow | P | WONSITS VALLEY | | UINTAH | | U-0804 | UT-0969 |
| WVU 134 | 16 | 080S | 210E | 4304731118 | | State | ow | P | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| | 11 | 080S | 210E | 4304731523 | | Federal | OW | P | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 28-2 | 11 | 080S | 210E | 4304731524 | | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 141 | 16 | 080S | 210E | 4304731609 | | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | | ML-2237 | 159261960 |
| WVU 127 | 16 | 080S | 210E | 4304731611 | | State | OW | P | WONSITS VALLEY | 710 S | UINTAH | | ML-2237 | 159261960 |
| WVU 142 | 16 | 080S | 210E | 4304731612 | · | State | OW | P | WONSITS VALLEY | | UINTAH | | ML-2237 | 159261960 |
| WVU 133 | 15 | 080S | 210E | 4304731706 | I | Federal | ow | P | WONSITS VALLEY | 710 S | UINTAH | | U-0807 | UT-0969 |
| WVU 140 | 15 | 080S | 210E | 4304731707 | | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | | U-0807 | UT-0969 |
| 1 | 10 | 080S | 210E | 4304731798 | | Federal | WI | A | WONSITS VALLEY | 710 S | UINTAH | | U-0806 | UT-0969 |
| 11110 70-2 | L | 10003 | LIVE | T-304131170 | 1 3203 | Ti cuciai | 1 ** 1 | 17. | TOTOTTO VALLET | 1 /10/3 | 101111111 | <u> </u> | 10.0000 | 101-0707 |

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|-----------------------|-----|-------|------|------------|-------------|------------|-------|----------|--|----------------|-------|-----|--------|------|-----------|-----------|
| WVU 144 | 10 | 080S | 210E | 4304731807 | 5265 | Federal | ow | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 143 | | | 210E | 4304731808 | | Federal | WI | Α | <u> </u> | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVU 145 | 18 | | 220E | 4304731820 | | | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-057 | UT-0969 |
| WVU 121 | 14 | 080S | 210E | 4304731873 | 5265 | Federal | ow | S | <u> </u> | WONSITS VALLEY | 71 | 0 S | UINTAH | ı | U-0807 | UT-0969 |
| WVU 135-2 | 21 | 080S | 210E | 4304732016 | 5265 | Federal | ow | P | 1 | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 130 | 22 | 080S | 210E | 4304732307 | | Federal | ow | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0804 | UT-0969 |
| WVU 71-2 | | | 210E | 4304732449 | | Federal | WI | A | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0807 | UT-0969 |
| | 21 | | 210E | 4304732461 | | Federal | ow | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0804 | UT-0969 |
| | | | 210E | 4304732462 | | Federal | WI | A | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0804 | UT-0969 |
| | 07 | | 220E | 4304732821 | 12436 | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-22158 | UT-0969 |
| WVFU 69 WG | 18 | | 220E | 4304732829 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-057 | UT-0969 |
| | 08 | | 220E | 4304732831 | 12436 | Federal | GW | P | † | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| | 08 | | 220E | 4304732832 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 138 WG | 18 | 080S | 220E | 4304733054 | | Federal | GW | P | <u> </u> | WONSITS VALLEY | | 0 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 14 WG | 12 | 080S | 210E | 4304733070 | | Federal | GW | P | <u> </u> | WONSITS VALLEY | | 0 S | UINTAH | | U-806 | UT-0969 |
| WVFU 11 WG | 12 | 080S | 210E | 4304733085 | | Federal | GW | P | † | WONSITS VALLEY | | 0 S | UINTAH | ī | U-0806 | UT-0969 |
| WVFU 81 WG | 24 | | 210E | 4304733086 | | Federal | GW | P | 1 | WONSITS VALLEY | | 0 S | UINTAH | | U-0810 | UT-0969 |
| WVFU 146 WG | 19 | 080S | 220E | 4304733128 | | Federal | GW | P | _ | WONSITS VALLEY | | 0 S | UINTAH | | U-057 | UT-0969 |
| WVFU 1W-14-8- 21 | 14 | 0808 | 210E | 4304733220 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | | | UT-0969 |
| WVFU 5W-13- 8-21 | 13 | 080S | 210E | 4304733221 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | | | UT-0969 |
| WVFU 9W-13-8-21 | 13 | 080S | 210E | 4304733223 | 12436 | | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | 3 | ML-3084A | |
| WVFU 46 WG | 07 | 080S | 220E | 4304733241 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | | | UT-0969 |
| WVFU 2W-16-8-21 | 16 | 080S | 210E | 4304733246 | 12436 | | GW | P | t | WONSITS VALLEY | | 0 S | UINTAH | | ML-2237 | 159261960 |
| WVFU 2G-16-8-21 | 16 | | 210E | 4304733247 | | State | OW | P | 1 | WONSITS VALLEY | | 0 S | UINTAH | | ML-2237 | 159261960 |
| WVFU 9W-14-8-21 | 14 | 080S | 210E | 4304733269 | · | Federal | GW | Р | 1 | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 7W-13-8-21 | 13 | 080S | 210E | 4304733270 | 12436 | Federal | GW | Р | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 1W-18-8-22 | 18 | 080S | 220E | 4304733294 | 12436 | Federal | GW | P | 1 | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 11W-8-8-22 | 08 | 080S | 220E | 4304733295 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 3W-8-8-22 | 08 | 080S | 220E | 4304733493 | | Federal | GW | Р | 1 | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 5W-7-8-22 | 07 | 080S | 220E | 4304733494 | 12436 | Federal | GW | P | 1 | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| /VFU 11W-7-8-22 | 07 | 080S | 220E | 4304733495 | + | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 13W-7-8-22 | 07 | 080S | 220E | 4304733496 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 1W-7-8-22 | 07 | 080S | 220E | 4304733501 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | | U-022158 | UT-0969 |
| WVFU 3W-7-8-22 | 07 | 080S | 220E | 4304733502 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-022158 | UT-0969 |
| WV 7WRG-7-8-22 | 07 | 080S | 220E | 4304733503 | | Federal | OW | P | T | WONSITS VALLEY | | 0 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WVFU 6W-16-8-21 | 16 | 1 | 210E | 4304733527 | 12436 | | GW | P | С | WONSITS VALLEY | _ | 0 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 16W-9-8-21 | 09 | | 210E | 4304733529 | | Federal | GW | P | 1 | WONSITS VALLEY | | 0 S | UINTAH | | U-0805 | UT-0969 |
| WVFU 1W-12-8-21 | 12 | | 210E | 4304733531 | | Federal | GW | P | | WONSITS VALLEY | 71 | 0 S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 1W-13-8-21 | 13 | 080S | 210E | 4304733532 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | _ | U-0806 | UT-0969 |
| WVFU 3W-18-8-22 | 18 | 080S | 220E | 4304733533 | | Federal | GW | P | T | WONSITS VALLEY | | 0 S | UINTAH | | U-057 | UT-0969 |
| WVFU 9W-12-8-21 | 12 | 080S | 210E | 4304733534 | | Federal | GW | P | † | WONSITS VALLEY | | 0 S | UINTAH | | U-0806 | UT-0969 |
| WVFU 11W-12-8-21 | 12 | 0808 | 210E | 4304733535 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | | U-0806 | UT-0969 |
| WVFU 11W-13-8-21 | 13 | 080S | 210E | 4304733536 | | Federal | GW | P | 1 | WONSITS VALLEY | | 0 S | UINTAH | _ | U-0806 | UT-0969 |
| WVFU 13W-12-8-21 | 12 | 080S | 210E | 4304733537 | | Federal | GW | P | | WONSITS VALLEY | | 0 S | UINTAH | | U-0806 | UT-0969 |
| WVFU 13W-18-8-22 | 18 | 080S | 220E | 4304733538 | | Federal | GW | P | 1 | WONSITS VALLEY | | | UINTAH | | U-057 | UT-0969 |
| 11 11 0 13 11-10-0-22 | 110 | 10003 | 2200 | 1,007,0000 | 12730 | 1. caciai | 10.11 | <u> </u> | | 1 | | -15 | 12 | | 12 02 1 | 1 |

| well_name | Sec | Т | R | api | Entity | Lease Type | type | stat | T | unit name | field | | county | type | lease # | bond # |
|------------------|-----|-------|------|------------|-------------|------------|------|------|----------|----------------|-------|---|--------|------|-----------|-----------|
| WVFU 6G-16-8-21 | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | Р | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2237 | 159261960 |
| WVFU 16G-9-8-21 | 09 | 080S | 210E | 4304733565 | 5265 | Federal | ow | P | ļ | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 1W-21-8-21 | 21 | 080S | 210E | 4304733602 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | UTU-68217 | 7 UT-0969 |
| WVFU 3W-13-8-21 | 13 | 080S | 210E | 4304733603 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0806 | UT-0969 |
| WVFU 3W-22-8-21 | 22 | 080S | 210E | 4304733604 | | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0804 | UT-0969 |
| WVFU 3W-24-8-21 | 24 | 080S | 210E | 4304733605 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | 1 | U-0810 | UT-0969 |
| WVFU 13W-13-8-21 | 13 | 080S | 210E | 4304733606 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 13W-14-8-21 | 14 | 080\$ | 210E | 4304733607 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0807 | UT-0969 |
| WVFU 15W-13-8-21 | 13 | 080S | 210E | 4304733608 | | Federal | GW | Р | | WONSITS VALLEY | 710 | | UINTAH | | U-0806 | UT-0969 |
| WVFU 1W-24-8-21 | 24 | 080S | 210E | 4304733613 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0810 | UT-0969 |
| WVFU 11W-18-8-22 | 18 | 080S | 220E | 4304733626 | | Federal | GW | P | | WONSITS VALLEY | 710 | _ | UINTAH | | U-057 | UT-0969 |
| WVFU 16W-2-8-21 | 02 | 080S | 210E | 4304733645 | 5265 | State | ow | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-2785 | 159261960 |
| (VFU 9W-2-8-21 | 02 | 080S | 210E | 4304733648 | 12436 | - | GW | P | | WONSITS VALLEY | | _ | UINTAH | | ML-2785 | 159261960 |
| √VFU 12W-16-8-21 | 16 | 080S | 210E | 4304733649 | 12436 | | GW | P | <u> </u> | WONSITS VALLEY | 710 | S | UINTAH | | ML-2237 | 159261960 |
| WVFU 12G-16-8-21 | 16 | 080S | 210E | 4304733650 | | State | OW | P | | WONSITS VALLEY | 710 | | UINTAH | | ML-2237 | 159261960 |
| WVFU 2W-10-8-21 | 10 | 080S | 210E | 4304733655 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 4W-11-8-21 | 11 | 080S | 210E | 4304733657 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | _ | U-0806 | UT-0969 |
| WVFU 12W-10-8-21 | 10 | 080S | 210E | 4304733659 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 12G-10-8-21 | 10 | 080S | 210E | 4304733660 | 5265 | Federal | ow | P | | WONSITS VALLEY | 710 | | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 15W-9-8-21 | 09 | 080S | 210E | 4304733661 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0805 | UT-0969 |
| WVFU 15G-9-8-21 | 09 | 080S | 210E | 4304733662 | 5265 | Federal | ow | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0805 | UT-0969 |
| WVFU 2W-13-8-21 | 13 | 080S | 210E | 4304733791 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 6W-13-8-21 | 13 | 080S | 210E | 4304733792 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 8W-13-8-21 | 13 | 080S | 210E | 4304733793 | 12436 | Federal | GW | Р | Ī | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 10W-1-8-21 | 01 | 080S | 210E | 4304733794 | 12436 | Federal | GW | S | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0802 | UT-0969 |
| WVFU 10W-13-8-21 | 13 | | 210E | 4304733795 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-13-8-21 | 13 | | 210E | 4304733796 | 12436 | State | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 3 | ML-3084 | 159261960 |
| WVFU 12W-7-8-22 | 07 | 080S | 220E | 4304733808 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-8-8-22 | 08 | 080S | 220E | 4304733811 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 7W-8-8-22 | 08 | 080S | 220E | 4304733812 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| YVFU 10W-7-8-22 | 07 | 080S | 220E | 4304733813 | | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| ∜VFU 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 12W-8-8-22 | 08 | 080S | 220E | 4304733815 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 14W-7-8-22 | 07 | 080S | 220E | 4304733816 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 16W-7-8-22 | 07 | 080S | 220E | 4304733817 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-7-8-22 | 07 | 080S | 220E | 4304733828 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-022158 | UT-0969 |
| WVFU 6W-18-8-22 | 18 | 080S | 220E | 4304733842 | 12436 | Federal | GW | P | С | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WC-18-8-22 | 18 | 080S | 220E | 4304733843 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 6WD-18-8-22 | 18 | 080S | 220E | 4304733844 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-057 | UT-0969 |
| WVFU 5W-23-8-21 | 23 | 080S | 210E | 4304733860 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 7W-23-8-21 | 23 | 080S | 210E | 4304733861 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0809 | UT-0969 |
| WVFU 8W-12-8-21 | 12 | 080S | 210E | 4304733862 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | | U-0806 | UT-0969 |
| WVFU 10W-12-8-21 | 12 | 080S | 210E | 4304733863 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | | U-0806 | UT-0969 |
| WVFU 14W-12-8-21 | 12 | 080S | 210E | 4304733864 | | Federal | GW | P | | WONSITS VALLEY | 710 | L | UINTAH | 1 | U-0806 | UT-0969 |
| WVFU 16W-12-8-21 | 12 | 080S | 210E | 4304733865 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0806 | UT-0969 |

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | county | type | lease # | bond # |
|----------------------|-----|-------|------|-------------|---------------------------------------|------------|------|----------|--|-------------------------------|-------|---------------|------------------|---------------|----------------------|----------------------|
| WVFU 1W-15-8-21 | 15 | 080S | 210E | 4304733902 | 12436 | Federal | GW | Р | | WONSITS VALLEY | 710 | S | UINTAH | 1 | U-0807 | UT-0969 |
| WVFU 1W-22-8-21 | 22 | 080S | 210E | 4304733903 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | UTU-06304 | |
| WVFU 1W-23-8-21 | 23 | 080S | 210E | 4304733904 | | Federal | GW | P | <u> </u> | WONSITS VALLEY | 710 | | UINTAH | | U-0809 | UT-0969 |
| WVFU 6W-11-8-21 | 11 | 080S | 210E | 4304733906 | 12436 | Federal | GW | P | † | WONSITS VALLEY | 710 | | UINTAH | | U-0806 | UT-0969 |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | Р | <u> </u> | WONSITS VALLEY | 710 | - | UINTAH | | U-0804 | UT-0969 |
| WVFU 7W-24-8-21 | 24 | 080\$ | 210E | 4304733908 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0810 | UT-0969 |
| WVFU 10W-11-8-21 | 11 | 080S | 210E | 4304733910 | | Federal | GW | P | | WONSITS VALLEY | 710 | 1 | UINTAH | | U-0806 | UT-0969 |
| WVFU 11W-15-8-21 | 15 | 080\$ | 210E | 4304733911 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0807 | UT-0969 |
| WVFU 11W-17-8-21 | 17 | 080S | 210E | 4304733912 | | Federal | GW | Р | | WONSITS VALLEY | 2 | | UINTAH | | UTU-68219 | |
| WVFU 13W-11-8-21 | 11 | 080S | 210E | 4304733913 | + | Federal | GW | Р | † | WONSITS VALLEY | 710 | | UINTAH | | U-0806 | UT-0969 |
| WVFU 13W-15-8-21 | 15 | 080S | 210E | 4304733914 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0807 | UT-0969 |
| WVFU 15W-10-8-21 | 10 | 080S | 210E | 4304733916 | - | Federal | GW | P | 1 | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| VFU 15W-15-8-21 | 15 | 080S | 210E | 4304733917 | | Federal | GW | P | - | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 5W-14-8-21 | 14 | 0808 | 210E | 4304733953 | · | Federal | GW | P | <u> </u> | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 7W-14-8-21 | 14 | 0808 | 210E | 4304733955 | · · · · · · · · · · · · · · · · · · · | Federal | GW | P | | WONSITS VALLEY | 710 | $\overline{}$ | UINTAH | | | UT-0969 |
| WVFU 8W-11-8-21 | 11 | 080S | 210E | 4304733957 | · | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 8W-14-8-21 | 14 | 0808 | 210E | 4304733958 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 9W-15-8-21 | 15 | 080S | 210E | 4304733959 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 12W-13-8-21 | 13 | 080S | 210E | 4304733961 | + | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | U-0806 | UT-0969 |
| WVFU 14W-13-8-21 | 13 | 0805 | 210E | 4304733962 | + | Federal | GW | P | | WONSITS VALLEY | 710 | - | UINTAH | | UTU-0806 | |
| WVFU 15W-14-8-21 | 14 | 080S | 210E | 4304733963 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 2W-18-8-22 | 18 | 080S | 220E | 4304733986 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WV 8W-18-8-22 | 18 | 080S | 220E | 4304733989 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 10W-18-8-22 | 18 | 080S | 220E | 4304733991 | + | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 12W-18-8-22 | 18 | 080S | 220E | 4304733993 | · | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WV 14W-18-8-22 | 18 | 080S | 220E | 4304733995 | + | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 6W-1-8-21 | 01 | 0805 | 210E | 4304734008 | 12.130 | Federal | GW | · | С | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| WVFU 8W-1-8-21 | 01 | 080S | 210E | 4304734009 | 12436 | Federal | | DRL | C | WONSITS VALLEY | 710 | | UINTAH | \rightarrow | | UT-0969 |
| WV 10G-2-8-21 | 02 | 080S | 210E | 4304734035 | 5265 | | OW. | P | | WONSITS VALLEY | 710 | | UINTAH | | ML-2785 | 159261960 |
| WV 14G-2-8-21 | | 080S | 210E | 4304734036 | 5265 | | ow | P | | WONSITS VALLEY | 710 | | UINTAH | | ML-2785 | 159261960 |
| V 4W-17-8-22 | | 080S | 220E | 4304734038 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 |
| | | 080S | 210E | 4304734047 | | Federal | GW | <u> </u> | С | WONSITS VALLEY | 710 | | UINTAH | | | UT-0969 UT-0969 |
| | 02 | 080S | 210E | 4304734068 | 5265 | | OW | P | <u> </u> | WONSITS VALLEY | 710 | | UINTAH | | ML-2785-A | |
| WV 5G-16-8-21 | | | 210E | 4304734107 | 5265 | | OW | P | | WONSITS VALLEY | 710 | | UINTAH | | ML-2783-A ML-2237 | |
| WV 12G-1-8-21 | 01 | 080S | 210E | 4304734108 | + | Federal | OW | P | | WONSITS VALLEY | 710 | - | UINTAH | | | 159261960 UT-0969 |
| WV 2W-14-8-21 | 14 | 080S | 210E | 4304734140 | | Federal | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | U-0969 |
| GH 2W-21-8-21 | 21 | 080S | 210E | 4304734141 | + | | GW | P | | WONSITS VALLEY | 710 | | UINTAH | | | |
| | | 080S | 210E | 4304734142 | | | GW | P | ļ | WONSITS VALLEY | ++ | + | | | | U-0969 |
| GH 3W-21-8-21 | 21 | 080S | 210E | 4304734143 | + | Federal | GW | P | | WONSITS VALLEY WONSITS VALLEY | 710 | | UINTAH UINTAH | | | U-0969 |
| | 13 | | 210E | 4304734144 | + | Federal | GW | P | | WONSITS VALLEY WONSITS VALLEY | 710 : | | | | UTU-0804 | |
| GH 4W-21-8-21 | 21 | | 210E | 4304734145 | · | Federal | GW | P | - | WONSITS VALLEY WONSITS VALLEY | 710 | | UINTAH UINTAH | -+ | | UT-0969 |
| | 22 | 080S | 210E | 4304734146 | + | | GW | P | | WONSITS VALLEY WONSITS VALLEY | - | | | | UTU-0804 | |
| WV 16W-11-8-21 | 11 | 080S | 210E | 4304734146 | | | GW | <u> </u> | | | 710 | + | UINTAH | | UTU-0804 | |
| WV 3W-19-8-22 | 19 | 080S | | 4304734187 | | | GW | S P | | WONSITS VALLEY WONSITS VALLEY | 630 | | UINTAH | | UTU-0806 | |
| WV 4W-23-8-21 | 23 | | _ | | + | | | P P | | | + | | UINTAH | | | UT-0969 |
| VV V ¬T VV ¬2,3-0-21 | 2.3 | 0002 | LIVE | 4304734188 | 12436 | Federal | GW | ľ | L | WONSITS VALLEY | 710 | <u>s</u>] | UINTAH | | UTU-809 | UT-0969 |

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | county | type lease # | bond # |
|-----------------|-----|------|------|------------|--------|------------|------|------|----------|----------------|-------|--------|--|-----------|
| WV 6W-23-8-21 | 23 | 080S | 210E | 4304734189 | 12436 | Federal | GW | P | | WONSITS VALLEY | 1 [- | UINTAH | | UT-0969 |
| WV 11W-16-8-21 | 16 | 080S | 210E | 4304734190 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | | 159261960 |
| WV 13W-16-8-21 | 16 | 080S | 210E | 4304734191 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 ML-2237A | 159261960 |
| WV 14W-16-8-21 | 16 | 080S | 210E | 4304734192 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 ML-2237 | 159261960 |
| WV 15W-16-8-21 | 16 | 080S | 210E | 4304734224 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 ML-2237 | 159261960 |
| WV 16W-16-8-21 | 16 | 080S | 210E | 4304734225 | 12436 | State | GW | Р | | WONSITS VALLEY | 710 S | UINTAH | 3 ML-2237A | 159261960 |
| WV 2W-15-8-21 | 15 | 080S | 210E | 4304734242 | 12436 | Federal | GW | Р | | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 2W-22-8-21 | 22 | 080S | 210E | 4304734243 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 4W-14-8-21 | 14 | 080S | 210E | 4304734244 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | I U-0807 | UT-0969 |
| WV 6W-12-8-21 | 12 | 080S | 210E | 4304734245 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 S | UINTAH | 1 U-0806 | UT-0969 |
| WV 7W-15-8-21 | 15 | 080S | 210E | 4304734246 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 U-0807 | UT-0969 |
| WV 8W-15-8-21 | 15 | 080S | 210E | 4304734247 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0807 | UT-0969 |
| YV 12W-12-8-21 | 12 | 080S | 210E | 4304734248 | 12436 | Federal | GW | TA | | WONSITS VALLEY | 710 S | UINTAH | 1 U-0806 | UT-0969 |
| .√V 14W-15-8-21 | 15 | 080S | 210E | 4304734249 | 12436 | Federal | GW | P | | WONSITS VALLEY | | UINTAH | 1 UTU-0807 | |
| WV 16W-10-8-21 | 10 | 080S | 210E | 4304734250 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0806 | |
| WV 16W-15-8-21 | 15 | 080S | 210E | 4304734251 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0807 | |
| WV 1W-11-8-21 | 11 | 080S | 210E | 4304734263 | | Federal | GW | | C | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0806 | UT-0969 |
| WV 2W-11-8-21 | 11 | 080S | 210E | 4304734264 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0806 | |
| WV 2W-12-8-21 | 12 | 080S | 210E | 4304734265 | 12436 | Federal | GW | DRL | С | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0806 | UT-0969 |
| WV 3W-11-8-21 | 11 | 080S | 210E | 4304734266 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 3W-12-8-21 | 12 | 080S | 210E | 4304734267 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 UTU-0806 | UT-0969 |
| WV 4W-12-8-21 | 12 | 080S | 210E | 4304734268 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 5W-11-8-21 | 11 | 080S | 210E | 4304734269 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 5W-12-8-21 | 12 | 080S | 210E | 4304734270 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 S | UINTAH | ļ | UT-0969 |
| WV 6W-14-8-21 | 14 | 080S | 210E | 4304734271 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | I | UT-0969 |
| WV 9W-11-8-21 | 11 | 080S | 210E | 4304734274 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 10W-14-8-21 | 14 | 080S | 210E | 4304734275 | 12436 | Federal | GW | P | <u> </u> | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 11W-11-8-21 | 11 | 080S | 210E | 4304734276 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 11W-14-8-21 | 14 | 080S | 210E | 4304734277 | 12436 | Federal | GW | P | ļ | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 12W-11-8-21 | 11 | 080S | 210E | 4304734278 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | |
| γV 12W-14-8-21 | 14 | 080S | 210E | 4304734279 | 12436 | Federal | GW | P | <u> </u> | WONSITS VALLEY | 710 S | UINTAH | | |
| VV 14W-11-8-21 | 11 | 080S | 210E | 4304734280 | ļ | Federal | GW | APD | C_ | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 14W-14-8-21 | 14 | 080S | 210E | 4304734281 | 12436 | Federal | GW | P | <u> </u> | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 15W-11-8-21 | 11 | 080S | 210E | 4304734282 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | · | UT-0969 |
| WV 16W-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | ow | P | | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 1W-16-8-21 | 16 | 080S | 210E | 4304734288 | | State | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | 159261960 |
| WV 3W-15-8-21 | 15 | 080S | 210E | 4304734289 | L | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 3W-16-8-21 | 16 | 080S | 210E | 4304734290 | | State | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | 159261960 |
| WV 4W-15-8-21 | 15 | 080S | 210E | 4304734291 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 4W-16-8-21 | 16 | 080S | 210E | 4304734292 | | State | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | | 159261960 |
| WV 5W-15-8-21 | 15 | 080S | 210E | 4304734293 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | + | Federal | GW | P | ļ | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | | Federal | GW | P | 1 | WONSITS VALLEY | 710 S | UINTAH | | UT-0969 |
| WVU 5W-16-8-21 | 16 | 080S | 210E | 4304734321 | 12436 | + | GW | DRL | <u> </u> | WONSITS VALLEY | 710 S | UINTAH | | 04127294 |
| WV 7W-16-8-21 | 16 | 080S | 210E | 4304734322 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 ML-2237 | 159261960 |

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | | unit_name | field | | type | lease # | bond # |
|--------------------------|-----|------|------|------------|--------|------------|------|------|---|----------------|-------|--------|---------------|-----------|-------------|
| WV 8W-16-8-21 | 16 | 080S | 210E | 4304734323 | | State | GW | APD | | WONSITS VALLEY | 710 S | UINTAH | | ML-2237 | 159261960 |
| WV 9W-16-8-21 | 16 | 080S | 210E | 4304734325 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WV 10W-16-8-21 | 16 | 080S | 210E | 4304734326 | 12436 | State | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 3 | ML-2237 | 159261960 |
| WVU 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 12436 | Federal | GW | P | | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0810 | U-0969 |
| WVU 2W-24-8-21 | 24 | 080S | 210E | 4304734337 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WVU 6W-24-8-21 | 24 | 080S | 210E | 4304734338 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UTU-0810 | |
| WVU 8W-23-8-21 | 23 | 080S | 210E | 4304734339 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | UTU-0809 | |
| WVU 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0810 | UT-0969 |
| WV 2G-7-8-22 | 07 | 080S | 220E | 4304734355 | | Federal | ow | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-7-8-22 | 07 | 080S | 220E | 4304734356 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | $\overline{}$ | UTU-02215 | |
| WV 4G-8-8-22 | 08 | 080S | 220E | 4304734357 | | Federal | ow | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 4WA-18-8-22 | 18 | 080S | 220E | 4304734358 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | | UT-0969 |
| YV 4WD-18-8-22 | 18 | 080S | 220E | 4304734359 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | | | UT-0969 |
| √V 13WA-18-8-22 | 18 | 080S | 220E | 4304734361 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 13WD-18-8-22 | 18 | 080S | 220E | 4304734362 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WA-18-8-22 | 18 | 080S | 220E | 4304734426 | 1 | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 2WD-18-8-22 | 18 | 080S | 220E | 4304734427 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WA-18-8-22 | 18 | 080S | 220E | 4304734428 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 3WD-18-8-22 | 18 | 080S | 220E | 4304734429 | | Federal | GW | APD | С | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-057 | UT-0969 |
| WV 4W-8-8-22 | 08 | 080S | 220E | 4304734457 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 1W-8-8-22 | 08 | 080S | 220E | 4304734467 | | Federal | GW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | UT-0969 |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 12436 | Federal | GW | P | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-0804 | U-0969 |
| WV 3G-8-8-22 | 08 | 080S | 220E | 4304734596 | 5265 | Federal | ow | TA | C | WONSITS VALLEY | 710 S | UINTAH | 1 | U-022158 | U-0969 |
| WONSITS VALLEY 1G-7-8-22 | 07 | 080S | 220E | 4304734597 | | Federal | OW | APD | C | WONSITS VALLEY | 710 S | UINTAH | l | U-022158 | U-0969 |
| WONSITS VALLEY 5G-8-8-22 | 08 | 080S | 220E | 4304734612 | | Federal | ow | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | U-0969 |
| WONSITS VALLEY 7G-8-8-22 | 08 | 080S | 220E | 4304734613 | | Federal | ow | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-76508 | U-0969 |
| WV 11G-8-8-22 | 08 | 080S | 220E | 4304734614 | | Federal | ow | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | U-0969 |
| WV 13G-8-8-22 | 08 | 080S | 220E | 4304734615 | | Federal | OW | APD | C | WONSITS VALLEY | 710 S | UINTAH | 1 | UTU-02215 | U-0969 |
| V 15G-7-8-22 | 07 | 080S | 220E | 4304734626 | | Federal | ow | APD | С | WONSITS VALLEY | 710 S | UINTAH | - | UTU-02215 | |
| .VV 11G-7-8-22 | 07 | 080S | 220E | 4304734627 | | Federal | ow | APD | С | WONSITS VALLEY | | UINTAH | | UTU-02215 | |
| WONSITS VALLEY 7G-7-8-22 | 07 | 080S | 220E | 4304734628 | | Federal | ow | APD | С | WONSITS VALLEY | | UINTAH | | UTU-02215 | |
| WONSITS VALLEY 9G-7-8-22 | 07 | 080S | 220E | 4304734629 | | Federal | ow | APD | С | WONSITS VALLEY | 710 S | UINTAH | | UTU-02215 | |
| WV EXT 2W-17-8-21 | 17 | 080S | 210E | 4304734928 | 12436 | Federal | GW | DRL | C | WONSITS VALLEY | 610 S | UINTAH | 1 | UTU-68219 | UT-1237 |

Form 3160-5 (June 1990)

UNITED STATES RIMENT OF THE INTERIOR DE

BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

| Do not use this form for proposals to drill or | TICES AND REPORTS ON WELLS to deepen or reentry to a different reservoir TION FOR PERMIT" for such proposals | 6. If Indian, Allottee or Tribe Name Ute Tribe |
|--|--|---|
| SUBM | IIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| Type of Well Oil Gas | | Wonsits Valley |
| Well Well Other | | 8. Well Name and No. WV 9W 11 8 21 |
| 2. Name of Operator QEP UINTA BASIN, INC. | | 9. API Well No. |
| Address and Telephone No. | Contact: dahn.caldwell@questar.com | 43-047-34274 |
| 11002 E. 17500 S. VERNAL, UT 84078-8526 | 435.781.4342 Fax 435.781.4357 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | WONSITS VALLEY |
| NESE, Sec 11, T8S, R21E 1921' FSL, 758' FEL | | 11. County or Parish, State UINTAH COUNTY, UTAH |
| 12. CHECK APPROPRIATE 1 | BOX(s) TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| | my mp on 4 cm/o | A.T |

| 12. CHECK APPROPRIATE BO | OX(s) TO INDICATE NATURE OF NO | TICE, REPORT, OR OTHER DATA |
|--------------------------|--------------------------------|--|
| TYPE OF SUBMISSION | | PE OF ACTION |
| Notice of Intent | Abandonment | Change of Plans |
| _ | Recompletion | New Construction |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | X Other Spud | Dispose Water |
| | | (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

This well was spud on 9/26/03. Drilled 40' 26" hole. Set 40' 20" conductor pipe. Cement w/ 2.2 yards ready mix cement.

RECEIVED

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server OCT 0 3 2003

DIV. OF OIL, GAS & MINING **Authorized Representative**

10/01/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

CONFIDENTIAL

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

OPERATOR ACCT. No. N-2460

OPERATOR: ADDRESS:

QEP, Uinta Basin, Inc. 11002 East 17500 South

Vernal, Utah 84078-8526

(435)781-4300

ENTITY ACTION FORM - FORM 6

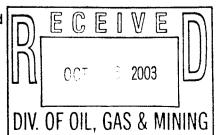
| Action Code | Current Entity | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|----------------|-------------------|-------------------|--------------|---------------|------|----------|----------|----------|----------|-----------|----------------|
| | No. | | | | | | <u></u> | | . | | , |
| В | 99999 | 12434 | 43-047-34274 | WV 9W 11 8 21 | NESE | 11 | 85 | 21E | Uintah | 9/26/03 | 10/09/2003 |
| WELL 1 | COMMENT | s: WSTO | | | | | | | | | |
| | | | | | | | | | | | |
| 7F11 2 | COMMENT | I ГS: | | | | | | | <u> </u> | | |
| <i> </i> | . OCIVIIVILIA | . O. | | | | | | | | | |
| | | | T | | | Τ | 1 | т | | T | |
| | | | | | | | | | | | |
| WELL 3 | COMMEN | TS: | <u> </u> | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | <u> </u> | <u> </u> | | <u> </u> | |
| WELL 4 | COMMEN | TS: | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | <u> </u> | <u> </u> | <u></u> | <u> </u> | <u> </u> | |
| WELL 5 | COMMEN | TS: | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



Signature

Clerk Specialist
Title

<u> 10/01/03</u>

Date

Phone No. (435) 781-4342



WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA Effective 3/10/2004 per BLM

| Entity | From Entity | Well | API | Sec | Twsp | Rng | Q/Q | Unit |
|-----------|----------------|------------------|------------|-----|------|-------------|----------|----------------|
| Eff Date | to PA Entity | | | | | | | |
| 8/30/2005 | 12436 to 14864 | WV 10W-1-8-21 | 4304733794 | 01 | 080S | | NWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 8W-1-8-21 | 4304734009 | 01 | 080S | 210E | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 9W-2-8-21 | 4304733648 | 02 | 080S | 210E | NESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 16W-9-8-21 | 4304733529 | 09 | 080S | 210E | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 15W-9-8-21 | 4304733661 | 09 | 080S | 210E | SWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 2W-10-8-21 | 4304733655 | 10 | 080S | 210E | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 12W-10-8-21 | 4304733659 | 10 | 080S | 210E | NWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 15W-10-8-21 | 4304733916 | 10 | 080S | 210E | SWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 16W-10-8-21 | 4304734250 | 10 | 080S | 210E | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 14MU-10-8-21 | 4304735879 | 10 | 080S | 210E | SESW | Wonsits Valley |
| 8/30/2005 | 14487 to 14864 | WV 14MU-10-8-21 | 4304735879 | 10 | 080S | 210E | SESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-11-8-21 | 4304733657 | 11 | 080S | 210E | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 6W-11-8-21 | 4304733906 | 11 | 080S | | SENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 10W-11-8-21 | 4304733910 | 11 | 080S | | NWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 13W-11-8-21 | 4304733913 | 11 | 080S | | SWSW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 8W-11-8-21 | 4304733957 | 11 | 080S | | SENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 16W-11-8-21 | 4304734155 | 11 | 080S | | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 9W-11-8-21 | 4304734274 | 11 | 080S | 210E | NESE | Wonsits Valley |
| 8/30/2005 | 14437 to 14864 | WV 14M-11-8-21 | 4304734280 | 11 | 080S | 210E | SESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 14 WG | 4304733070 | 12 | 080S | 210E | SWSE | Wonsits Valley |
| | 12436 to 14864 | WVFU 11 WG | 4304733085 | 12 | 080S | + | SWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 1W-12-8-21 | 4304733531 | 12 | 080S | | NENE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 9W-12-8-21 | 4304733534 | 12 | 080S | | NESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 11W-12-8-21 | 4304733535 | 12 | 080S | 4 | NESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 13W-12-8-21 | 4304733537 | 12 | 080S | | swsw | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 8W-12-8-21 | 4304733862 | 12 | 080S | | SENE | Wonsits Valley |
| 8/30/2005 | | WVFU 10W-12-8-21 | 4304733863 | 12 | 080S | | NWSE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 14W-12-8-21 | 4304733864 | 12 | | | SESW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WVFU 16W-12-8-21 | 4304733865 | 12 | 080S | - | SESE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 12W-12-8-21 | 4304734248 | 12 | 080S | | NWSW | Wonsits Valley |
| 8/30/2005 | | WV 2W-12-8-21 | 4304734265 | 12 | 080S | | NWNE | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 3W-12-8-21 | 4304734267 | 12 | 080S | | NENW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 4W-12-8-21 | 4304734268 | 12 | 080S | | NWNW | Wonsits Valley |
| 8/30/2005 | 12436 to 14864 | WV 5W-12-8-21 | 4304734270 | 12 | 080S | | SWNW | Wonsits Valley |
| | | | | | | | <u> </u> | <u> </u> |

CONFIDENTIAL



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

Initial Consolidated

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Division of Oil, Gas & Mining

SITLA

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files RECEIVED JUL 0 / 2005

UT922:TATHOMPSON:tt:6/28/05

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

| Change of Operator (Well Sold) | | | X - Opera | ator Nam | e Change/Me | rger | Z. CD W | | | | |
|---|--|---------------------------------------|--|--------------------|-----------------|--------------|----------------|--|--|--|--|
| The operator of the well(s) listed below has chan | ged, effectiv | ve: | | | 1/1/2007 | | | | | | |
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 | | | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 | | | | | | | | |
| Phone: 1 (303) 672-6900 | | | Phone: 1 (303) | 672-6900 | | | | | | | |
| CA No. | | | Unit: | , | WONSITS VAL | LEY U | NIT | | | | |
| WELL NAME | SEC TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | | | | |
| SEE ATTACHED LISTS | | ļ | * | | | | <u>.</u> . | | | | |
| OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart | as received f as received f ment of Co | from the | NEW operator , Division of Co | on: orporations | | | 1/31/2005 | | | | |
| 4a. Is the new operator registered in the State of U | | | Business Numb | er: | 764611-0143 | | | | | | |
| 5a. (R649-9-2)Waste Management Plan has been re | | | IN PLACE | - | | | | | | | |
| 5b. Inspections of LA PA state/fee well sites comp | | | n/a | - | | | | | | | |
| 5c. Reports current for Production/Disposition & S | | | n/a | - | | | | | | | |
| 6. Federal and Indian Lease Wells: The BI | | | - • | - | - | DIA | | | | | |
| or operator change for all wells listed on Feder 7. Federal and Indian Units: | al or Indian | leases c | on; | BLM | 4/23/2007 | BIA | - | | | | |
| The BLM or BIA has approved the successor | r of unit one | rator for | r wells listed on: | | 4/23/2007 | | | | | | |
| 8. Federal and Indian Communization Ag | _ | | | • | 4/23/2007 | | | | | | |
| The BLM or BIA has approved the operator | | • | | | | | | | | | |
| 9. Underground Injection Control ("UIC" | | | | oved UIC F | orm 5, Transfer | of Auth | ority to | | | | |
| Inject, for the enhanced/secondary recovery ur | = | | | | | | - | | | | |
| DATA ENTRY: | | | - | `` | | | _ | | | | |
| 1. Changes entered in the Oil and Gas Database | on: | | 4/30/2007 and | 5/15/2007 | | | | | | | |
| 2. Changes have been entered on the Monthly O | perator Cha | ange Sp | | | 4/30/2007 and 5 | 5/15/2007 | 7 | | | | |
| 3. Bond information entered in RBDMS on: | | | 4/30/2007 and | | | | | | | | |
| 4. Fee/State wells attached to bond in RBDMS or5. Injection Projects to new operator in RBDMS | | | 4/30/2007 and | | | | | | | | |
| 5. Injection Projects to new operator in RBDMS6. Receipt of Acceptance of Drilling Procedures | | w on. | 4/30/2007 and | n/a | | | | | | | |
| BOND VERIFICATION: | 01 111 13/110 | · · · · · · · · · · · · · · · · · · · | | 12 62 | | | | | | | |
| Federal well(s) covered by Bond Number: | | | ESB000024 | | | | | | | | |
| 2. Indian well(s) covered by Bond Number: | | | 799446 | _ | | | | | | | |
| 3a. (R649-3-1) The NEW operator of any state/fe | e well(s) lis | ted cove | ered by Bond Nu | umber | 965003033 | | | | | | |
| 3b. The FORMER operator has requested a release | e of liability | from tl | neir bond on: | n/a | | | | | | | |
| LEASE INTEREST OWNER NOTIFIC | CATION: | | | | | | | | | | |
| 4. (R649-2-10) The NEW operator of the fee wells | | | | y a letter fr | om the Division | | | | | | |
| of their responsibility to notify all interest owner | ers of this ch | ange on | : | n/a | - | | | | | | |
| COMMENTS: THIS IS A COMPANY NAME O | HANGE | | | • | | | | | | | |
| SOME WELL NAMES HA | | CHANG | SED AS REQU | IE\$TED | | | | | | | |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity Lease | Well Type | Status |
|--------------------|-----------------|------|------|-------|--------|------------|---------------|-----------|--------|
| WVU 16 | WV 16 | NENE | 15 | 080S | 210E | 4304715447 | 5265 Federal | WI | A |
| WVU 31 | WV 31 | NENW | 14 | 080S | 210E | 4304715460 | 5265 Federal | WI | A |
| WVU 35 | WV 35 | NESW | 14 | 080S | 210E | 4304715463 | 5265 Federal | WI | A |
| WV 36 | WV 36 | NESW | . 10 | 080S | 210E | 4304715464 | 5265 Federal | WI | A |
| WVU 41 | WV 41 | NENW | : 15 | 080S | 210E | 4304715469 | 5265 Federal | WI | A |
| WV 43 | WV 43 | SWSW | 11 | 080S | 210E | 4304715471 | 5265 Federal | OW | P |
| WV 48 | WV 48 | SWNE | 10 | 080S | 210E | 4304715476 | 5265 Federal | OW | P |
| WVU 50 | WV 50 | SWNE | 15 | 080S | 210E | 4304715477 | 5265 Federal | WI | A |
| WV 53 | WV 53 | SWSE | 10 | 080S | 210E | 4304720003 | 5265 Federal | OW | P |
| WVU 55 | WV 55 | SWNE | 14 | 080S | 210E | 4304720005 | 5265 Federal | OW | P |
| WVU 59 | WV 59 | SWNW | 14 | 080S | 210E | 4304720018 | 5265 Federal | WI | A |
| WVU 60 | WV 60 | SWSE | 15 | 080S | 210E | 4304720019 | 5265 Federal | WI | A |
| WV 62 | WV 62 | SWSW | 10 | 080S | 210E | 4304720024 | 5265 Federal | OW | P |
| WVU 65 | WV 65 | SWNW | 15 | 080S | 210E | 4304720041 | 5265 Federal | OW | P |
| WVU 67 | WV 67 | NESW | 15 | 080S | 210E | 4304720043 | 5265 Federal | WI | A |
| WVU 68 | WV 68 | NESE | 15 | 080S | 210E | 4304720047 | 5265 Federal | WI | A |
| WVU 83 | WV 83 WG | NENW | 23 | 080S | 210E | 4304720205 | 14864 Federal | GW | S |
| WV 97 | WV 97 | NWSW | 11 | 080S | 210E | 4304730014 | 5265 Federal | WI | A |
| WVU 103 | WV 103 | NWNW | 14 | 080S | 210E | 4304730021 | 5265 Federal | OW | P |
| WVU 104 | WV 104 | NWNE | 15 | 080S | 210E | 4304730022 | 5265 Federal | OW | P |
| WV 105 | WV 105 | SESE | 10 | 080S | 210E | 4304730023 | 5265 Federal | OW | P |
| WVU 109 | WV 109 | SENE | 15 | 080S | 210E | 4304730045 | 5265 Federal | OW | P |
| WVU 110 | WV 110 | SENW | 14 | 080S | 210E | 4304730046 | 5265 Federal | OW | P |
| WVU 112 | WV 112 | SENW | 15 | 080S | 210E | 4304730048 | 5265 Federal | OW | P |
| WVU 124 | WV 124 | NWSE | 15 | 080S | 210E | 4304730745 | 5265 Federal | OW | P |
| WVU 126 | WV 126 | NWNE | 21 | 080S | 210E | 4304730796 | 5265 Federal | WI | A |
| WV 128 | WV 128 | SESW | 10 | 080S | 210E | 4304730798 | 5265 Federal | OW | P |
| WVU 132 | WV 132 | NWSW | 15 | 080S | 210E | 4304730822 | 5265 Federal | OW | P |
| WVU 136 | WV 136 | NENW | 21 | 080S | 210E | 4304731047 | 5265 Federal | OW | S |
| WV 137 | WV 137 | SENW | 11 | 080S | 210E | 4304731523 | 5265 Federal | OW | P |
| WV 28-2 | WV 28-2 | NESW | 11 | 080S | 210E | 4304731524 | 99990 Federal | WI | A |
| WVU 133 | WV 133 | SESW | 15 | 080S | 210E | 4304731706 | 5265 Federal | OW | P |
| WVU 140 | WV 140 | NWNW | 15 | 080S | 210E | 4304731707 | 5265 Federal | WI | A |
| WV 40-2 | WV 40-2 | NESE | 10 | 080S | 210E | 4304731798 | 5265 Federal | WI | A |
| WVU 144 | WV 144 | SENE | 10 | 080S | 210E | 4304731807 | 5265 Federal | OW | P |
| WV 143 | WV 143 | NWSE | 10 | 080S | 210E | 4304731808 | 5265 Federal | WI | A |
| WVU 145 | WV 145 | NWNW | 18 | 080\$ | 220E | 4304731820 | 14864 Federal | GW | P |
| WVU 121 | WV 121 | NWSW | 14 | 080S | 210E | 4304731873 | 5265 Federal | OW | TA |
| WVU 135-2 | WV 135-2 | NENE | 21 | 080S | 210E | 4304732016 | 5265 Federal | OW | P |
| WVU 130 | WV 130 | NWNW | 22 | 080S | 210E : | 4304732307 | 5265 Federal | OW | P |
| WVU 71-2 | WV 71-2 | SWSW | 15 | 080S | 210E | 4304732449 | 5265 Federal | WI | A |

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|-------|-----|------|------|------------|-------------|----------|-------------|----------------|
| | | Sign. | | | | | | <u> </u> | | |
| WVFU 119 | WV 119 | NWNW | 21 | 080S | 210E | 4304732461 | | Federal | OW | P |
| WVFU 120 | WV 120 | NENW | 22 | 080S | 210E | 4304732462 | | Federal | WI | İA |
| WVFU 54 WG | WV 54 WG | SWSE | 07 | 080S | 220E | 4304732821 | | Federal | GW | P |
| WVFU 69 WG | WV 69 WG | SWNE | 18 | 080S | 220E | 4304732829 | 14864 | Federal | GW | P |
| WVFU 38 WG | WV 38 WG | SWNW | 08 | 080S | 220E | 4304732831 | 14864 | Federal | GW | P |
| WVFU 49 WG | WV 49 WG | SWSW | 08 | 080S | 220E | 4304732832 | 14864 | Federal | GW | P |
| WVFU 138 WG | WV 138 WG | SWNW | 18 | 080S | 220E | 4304733054 | 14864 | Federal | GW | P |
| WVFU 14 WG | WV 14 WG | SWSE | 12 | 080S | 210E | 4304733070 | 14864 | Federal | GW | P |
| WVFU 11 WG | WV 11 WG | SWNE | 12 | 080S | 210E | 4304733085 | 14864 | Federal | GW | P |
| WVFU 81 WG | WV 81 WG | SWNW | 24 | 080S | 210E | 4304733086 | 14864 | Federal | GW | P |
| WVFU 146 WG | WV 146 WG | NWNW | 19 | 080S | 220E | 4304733128 | 14864 | Federal | GW | P |
| WVFU 1W-14-8- 21 | WV 1W-14-8- 21 | NENE | 14 | 080S | 210E | 4304733220 | 14864 | Federal | GW | P |
| WVFU 5W-13- 8-21 | WV 5W-13- 8-21 | SWNW | 13 | 080S | 210E | 4304733221 | 14864 | Federal | GW | P |
| WVFU 46 WG | WVFU 46 WG | NESE | 07 | 080S | 220E | 4304733241 | 14864 | Federal | GW | P |
| WVFU 9W-14-8-21 | WV 9W-14-8-21 | NESE | 14 | 080S | 210E | 4304733269 | 14864 | Federal | GW | P |
| WVFU 7W-13-8-21 | WV 7W-13-8-21 | SWNE | 13 | 080S | 210E | 4304733270 | 14864 | Federal | GW | P |
| WVFU 1W-18-8-22 | WV 1W-18-8-22 | NENE | 18 | 080S | 220E | 4304733294 | 14864 | Federal | GW | _i P |
| WVFU 11W-8-8-22 | WV 11W-8-8-22 | NESW | 08 | 080S | 220E | 4304733295 | 14864 | Federal | GW | P |
| WVFU 3W-8-8-22 | WV 3W-8-8-22 | NENW | 08 | 080S | 220E | 4304733493 | 14864 | Federal | GW | S |
| WVFU 5W-7-8-22 | WV 5W-7-8-22 | SWNW | 07 | 080S | 220E | 4304733494 | 14864 | Federal | GW | P |
| WVFU 11W-7-8-22 | WV 11W-7-8-22 | NESW | 07 | 080S | 220E | 4304733495 | 14864 | Federal | GW | P |
| WVFU 13W-7-8-22 | WV 13W-7-8-22 | SWSW | 07 | 080S | 220E | 4304733496 | 14864 | Federal | GW | P |
| WVFU 1W-7-8-22 | WV 1W-7-8-22 | NENE | 07 | 080S | 220E | 4304733501 | 14864 | Federal | GW | P |
| WVFU 3W-7-8-22 | WV 3W-7-8-22 | NENW | 07 | 080S | 220E | 4304733502 | 14864 | Federal | GW | P |
| WV 7WRG-7-8-22 | WV 7WRG-7-8-22 | SWNE | 07 | 080S | 220E | 4304733503 | | Federal | OW | P |
| WVFU 16W-9-8-21 | WV 16W-9-8-21 | SESE | 09 | 080S | 210E | 4304733529 | 14864 | Federal | GW | P |
| WVFU 1W-12-8-21 | WV 1W-12-8-21 | NENE | 12 | 080S | 210E | 4304733531 | | Federal | GW | P |
| WVFU 1W-13-8-21 | WV 1W-13-8-21 | NENE | 13 | 080S | 210E | 4304733532 | | Federal | GW | P |
| WVFU 3W-18-8-22 | WV 3W-18-8-22 | NENW | 18 | 080S | 220E | 4304733533 | 14864 | Federal | GW | P |
| WVFU 9W-12-8-21 | WV 9W-12-8-21 | NESE | 12 | 080S | 210E | 4304733534 | | Federal | GW | P |
| WVFU 11W-12-8-21 | WV 11W-12-8-21 | NESW | 12 | 080S | 210E | 4304733535 | 14864 | Federal | GW | P |
| WVFU 11W-13-8-21 | WV 11W-13-8-21 | NESW | 13 | 080S | 210E | 4304733536 | | Federal | GW | P |
| WVFU 13W-12-8-21 | WV 13W-12-8-21 | SWSW | 12 | 080S | 210E | 4304733537 | | Federal | GW | S |
| WVFU 13W-18-8-22 | WV 13W-18-8-22 | SWSW | 18 | 080S | 220E | 4304733538 | | | | P |
| WVFU 16G-9-8-21 | WV 16G-9-8-21 | SESE | 09 | 080S | 210E | 4304733565 | | Federal | OW | P |
| WVFU 1W-21-8-21 | WV 1W-21-8-21 | NENE | 21 | 080S | 210E | 4304733602 | - | Federal | GW | P |
| WVFU 3W-13-8-21 | WV 3W-13-8-21 | NENW | 13 | 080S | 210E | 4304733603 | | Federal | GW | ·S |
| WVFU 3W-22-8-21 | WV 3W-22-8-21 | NENW | 22 | 080S | 210E | 4304733604 | | Federal | GW | P |
| WVFU 3W-24-8-21 | WV 3W-24-8-21 | NENW | 24 | | 210E | 4304733605 | | Federal | GW | P |
| WVFU 13W-13-8-21 | WV 13W-13-8-21 | SWSW | 13 | 080S | 210E | 4304733606 | | Federal | GW | S |
| WVFU 13W-14-8-21 | WV 13W-14-8-21 | SWSW | 14 | | 210E | | | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|------|------|------|------------|-------------|---------|-----------|--------|
| WVFU 15W-13-8-21 | WV 15W-13-8-21 | SWSE | 13 | 080S | 210E | 4304733608 | 14864 | Federal | GW | S |
| WVFU 1W-24-8-21 | WV 1W-24-8-21 | NENE | 24 | 080S | 210E | 4304733613 | | Federal | GW | P |
| WVFU 11W-18-8-22 | WV 11W-18-8-22 | NESW | 18 | 080S | 220E | 4304733626 | | Federal | GW | P |
| WV 2W-10-8-21 | WV 2W-10-8-21 | NWNE | , 10 | 080S | 210E | 4304733655 | + | Federal | GW | P |
| WV 4W-11-8-21 | WV 4W-11-8-21 | NWNW | 11 | 080S | 210E | 4304733657 | | Federal | GW | P |
| WV 12W-10-8-21 | WV 12W-10-8-21 | NWSW | 10 | 080S | 210E | 4304733659 | | Federal | GW | S |
| WV 12G-10-8-21 | WV 12G-10-8-21 | NWSW | 10 | 080S | 210E | 4304733660 | : | Federal | OW | .P |
| WVFU 15W-9-8-21 | WV 15W-9-8-21 | SWSE | 09 | 080S | 210E | 4304733661 | | Federal | GW | P |
| WVFU 15G-9-8-21 | WV 15G-9-8-21 | SWSE | 09 | 080S | 210E | 4304733662 | 5265 | Federal | OW | P |
| WVFU 2W-13-8-21 | WV 2W-13-8-21 | NWNE | 13 | 080S | 210E | 4304733791 | | Federal | GW | P |
| WVFU 6W-13-8-21 | WV 6W-13-8-21 | SENW | : 13 | 080S | 210E | 4304733792 | | Federal | GW | P |
| WVFU 8W-13-8-21 | WV 8W-13-8-21 | SENE | 13 | 080S | 210E | 4304733793 | | Federal | iGW | P |
| WV 10W-1-8-21 | WV 10W-1-8-21 | NWSE | 01 | 080S | 210E | 4304733794 | | Federal | GW | TA |
| WVFU 10W-13-8-21 | WV 10W-13-8-21 | NWSE | 13 | 080S | 210E | 4304733795 | | Federal | GW | P |
| WVFU 12W-7-8-22 | WV 12W-7-8-22 | NWSW | 07 | 080S | 220E | 4304733808 | | Federal | GW | P |
| WVFU 6W-8-8-22 | WV 6W-8-8-22 | SENW | 08 | 080S | 220E | 4304733811 | | Federal | GW | P |
| WVFU 7W-8-8-22 | WV 7W-8-8-22 | SWNE | 08 | 080S | 220E | 4304733812 | | Federal | GW | S |
| WVFU 10W-7-8-22 | WV 10W-7-8-22 | NWSE | 07 | 080S | 220E | 4304733813 | | Federal | GW | P |
| WVFU 12W-8-8-22 | WV 12W-8-8-22 | NWSW | 08 | 080S | 220E | 4304733815 | | Federal | GW | P |
| WVFU 14W-7-8-22 | WV 14W-7-8-22 | SESW | 07 | 080S | 220E | 4304733816 | | Federal | GW | P |
| WVFU 16W-7-8-22 | WV 16W-7-8-22 | SESE | 07 | 080S | 220E | 4304733817 | | Federal | GW | P |
| WVFU 6W-7-8-22 | WV 6W-7-8-22 | SENW | 07 | 080S | 220E | 4304733828 | | Federal | GW | P |
| WVFU 6W-18-8-22 | WV 6W-18-8-22 | SENW | 18 | 080S | 220E | 4304733842 | | Federal | GW | P |
| WVFU 6WC-18-8-22 | WV 6WC-18-8-22 | SENW | : 18 | 080S | 220E | 4304733843 | | Federal | GW | i P |
| WVFU 6WD-18-8-22 | WV 6WD-18-8-22 | SENW | 18 | 080S | 220E | 4304733844 | | Federal | GW | P |
| WVFU 5W-23-8-21 | WV 5W-23-8-21 | SWNW | 23 | 080S | 210E | 4304733860 | | Federal | GW | P |
| WVFU 7W-23-8-21 | WV 7W-23-8-21 | SWNE | 23 | 080S | 210E | 4304733861 | | Federal | GW | P |
| WVFU 8W-12-8-21 | WV 8W-12-8-21 | SENE | 12 | 080S | 210E | 4304733862 | | Federal | GW | P |
| WVFU 10W-12-8-21 | WV 10W-12-8-21 | NWSE | 12 | 080S | 210E | 4304733863 | | Federal | GW . | P |
| WVFU 14W-12-8-21 | WV 14W-12-8-21 | SESW | 12 | 080S | 210E | 4304733864 | | Federal | GW | P |
| WVFU 16W-12-8-21 | WV 16W-12-8-21 | SESE | 12 | 080S | 210E | 4304733865 | | Federal | GW | P |
| WVFU 1W-15-8-21 | WV 1W-15-8-21 | NENE | 15 | 080S | 210E | 4304733902 | | Federal | GW | S |
| WVFU 1W-22-8-21 | WV 1W-22-8-21 | NENE | 22 | 080S | 210E | 4304733903 | | Federal | GW | P |
| WVFU 1W-23-8-21 | WV 1W-23-8-21 | NENE | 23 | 080S | 210E | 4304733904 | | Federal | GW | P |
| WV 6W-11-8-21 | WV 6W-11-8-21 | SENW | 11 | 080S | 210E | 4304733906 | | Federal | GW | P |
| WVFU 7W-24-8-21 | WV 7W-24-8-21 | SWNE | 24 | 080S | 210E | 4304733908 | | Federal | GW | P |
| WV 10W-11-8-21 | WV 10W-11-8-21 | NWSE | 11 | 080S | 210E | 4304733910 | | Federal | GW | P P |
| WVFU 11W-15-8-21 | WV 11W-15-8-21 | NESW | 15 | 0805 | 210E | 4304733910 | | Federal | GW | P P |
| WV 13W-11-8-21 | WV 13W-11-8-21 | SWSW | 11 | 080S | 210E | 4304733911 | 14864 | | GW | |
| WVFU 13W-15-8-21 | WV 13W-15-8-21 | SWSW | 15 | 080S | 210E | 4304733913 | | Federal | GW | S |
| WV 15W-10-8-21 | WV 15W-10-8-21 | SWSE | 10 | | 210E | 4304733914 | 14864 | | GW | P P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|--------|-----|------|--------|------------|---------------|----------|-----------|--------|
| WVFU 15W-15-8-21 | WV 15W-15-8-21 | SWSE | 15 | 080S | 210E | 4304733917 | 14864 | Federal | GW | P |
| WVFU 5W-14-8-21 | WV 5W-14-8-21 | SWNW | 14 | 080S | 210E | 4304733953 | | | GW | P |
| WVFU 7W-14-8-21 | WV 7W-14-8-21 | SWNE | 14 | 080S | 210E | 4304733955 | 14864 | Federal | GW | P |
| WV 8W-11-8-21 | WV 8W-11-8-21 | SENE | 11 | 080S | 210E | 4304733957 | 14864 | Federal | GW | ,S |
| WVFU 8W-14-8-21 | WV 8W-14-8-21 | SENE | 14 | 080S | 210E | 4304733958 | 14864 | Federal | GW | P |
| WVFU 9W-15-8-21 | WV 9W-15-8-21 | NESE | 15 | 080S | 210E | 4304733959 | 14864 | Federal | GW | P |
| WVFU 12W-13-8-21 | WV 12W-13-8-21 | NWSW | 13 | 080S | 210E | 4304733961 | 14864 | Federal | GW | P |
| WVFU 14W-13-8-21 | WV 14W-13-8-21 | SESW | 13 | 080S | 210E | 4304733962 | | Federal | GW | P |
| WVFU 15W-14-8-21 | WV 15W-14-8-21 | SWSE | 14 | 080S | 210E | 4304733963 | 14864 | Federal | GW | P |
| WVFU 2W-18-8-22 | WV 2W-18-8-22 | NWNE | 18 | 080S | 220E | 4304733986 | | Federal | GW | P |
| WV 8W-18-8-22 | WV 8W-18-8-22 | SENE | 18 | 080S | 220E | 4304733989 | _ | Federal | GW | P |
| WVFU 10W-18-8-22 | WV 10W-18-8-22 | NWSE | 18 | 080S | 220E | 4304733991 | | Federal | GW | P |
| WVFU 12W-18-8-22 | WV 12W-18-8-22 | NWSW | 18 | 080S | 220E | 4304733993 | | Federal | GW | P |
| WV 14W-18-8-22 | WV 14W-18-8-22 | SESW | 18 | 080S | 220E | 4304733995 | | Federal | GW | P |
| WVFU 8W-1-8-21 | WV 8W-1-8-21 | SENE | 01 | 080S | 210E | 4304734009 | | Federal | GW | DRL |
| WV 4W-17-8-22 | WV 4W-17-8-22 | NWNW | 17 | 080S | 220E | 4304734038 | | Federal | GW | P |
| WV 12G-1-8-21 | WV 12G-1-8-21 | NWSW | 01 | 080S | 210E | 4304734108 | | Federal | OW | TA |
| WV 2W-14-8-21 | WV 2W-14-8-21 | NWNE | 14 | 080S | 210E | 4304734140 | | Federal | GW | P |
| GH 2W-21-8-21 | GH 2W-21-8-21 | NWNE | 21 | 080S | 210E | 4304734141 | | Federal | GW | P |
| WV 2W-23-8-21 | WV 2W-23-8-21 | NWNE | 23 | 080S | 210E | 4304734142 | | Federal | GW | P |
| GH 3W-21-8-21 | WV 3W-21-8-21 | NENW | 21 | 080S | 210E | 4304734143 | | Federal | GW | P |
| WV 4W-13-8-21 | WV 4W-13-8-21 | NWNW | 13 | 080S | 210E | 4304734144 | | Federal | GW | P |
| GH 4W-21-8-21 | WV 4W-21-8-21 | NWNW | 21 | 080S | 210E | 4304734145 | | Federal | GW | P |
| WV 4W-22-8-21 | WV 4W-22-8-21 | NWNW | 22 | 080S | 210E | 4304734146 | | Federal | GW | P |
| WV 16W-11-8-21 | WV 16W-11-8-21 | SESE | 11 | 080S | 210E | 4304734155 | | Federal | GW | TA |
| WV 3W-19-8-22 | WV 3W-19-8-22 | NENW | 19 | 080S | 220E | 4304734187 | | Federal | GW | P |
| WV 4W-23-8-21 | WV 4W-23-8-21 | NWNW | 23 | 080S | 210E | 4304734188 | | Federal | GW | P |
| WV 6W-23-8-21 | WV 6W-23-8-21 | SENW | 23 | 080S | 210E | 4304734189 | | Federal | GW | P |
| WV 2W-15-8-21 | WV 2W-15-8-21 | NWNE . | 15 | 080S | 210E | 4304734242 | | Federal | GW | P |
| WV 2W-22-8-21 | WV 2W-22-8-21 | NWNE | 22 | 080S | 210E | 4304734243 | | Federal | GW | P |
| WV 4W-14-8-21 | WV 4W-14-8-21 | NWNW | 14 | 080S | 210E | 4304734244 | | | GW | P |
| WV 6W-12-8-21 | WV 6W-12-8-21 | SENW | 12 | 080S | 210E | 4304734245 | | Federal | GW | S |
| WV 7W-15-8-21 | WV 7W-15-8-21 | SWNE | 15 | 080S | 210E | 4304734246 | | Federal | GW | P |
| WV 8W-15-8-21 | WV 8W-15-8-21 | SENE | 15 | 080S | 210E | 4304734247 | 14864 | | GW | P |
| WV 12W-12-8-21 | WV 12W-12-8-21 | NWSW | 12 | 080S | 210E i | 4304734248 | 14864 | | | S |
| WV 14W-15-8-21 | WV 14W-15-8-21 | SESW | 15 | 080S | 210E | 4304734249 | | Federal | GW | P |
| WV 16W-10-8-21 | WV 16W-10-8-21 | SESE | 10 | 080S | 210E | 4304734250 | 14864 | | GW | P |
| WV 16W-15-8-21 | WV 16W-15-8-21 | SESE | 15 | 080S | 210E | 4304734251 | | Federal | GW | P |
| WV 2W-12-8-21 | WV 2W-12-8-21 | NWNE | 12 | 080S | 210E | 4304734265 | 14864 | | | OPS |
| WV 3W-12-8-21 | WV 3W-12-8-21 | NENW | 12 | 080S | 210E | 4304734267 | 14864 | | GW | OPS |
| | WV 4D-12-8-21 | NWNW | 14 | | 210E | 4304734267 | 170 07 | i cuciai | UYY | OFS |

| | | MONGITO VALI | | | | | | | | |
|--------------------|------------------|--------------|------|------|--------|------------|-------------|---------|-----------|--------|
| Original Well Name | Well Marne & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
| WV 5W-12-8-21 | WV 5W-12-8-21 | SWNW | 12 | 080S | 210E | 4304734270 | 14864 | Federal | GW | OPS |
| WV 6W-14-8-21 | WV 6W-14-8-21 | SENW | 14 | 080S | 210E | 4304734271 | | Federal | GW | Р |
| WV 9W-11-8-21 | WV 9W-11-8-21 | NESE | . 11 | 080S | 210E | 4304734274 | 14864 | Federal | GW | DRL |
| WV 10W-14-8-21 | WV 10W-14-8-21 | NWSE | 14 | 080S | 210E | 4304734275 | | Federal | GW | S |
| WV 11W-14-8-21 | WV 11W-14-8-21 | NESW | 14 | 080S | 210E | 4304734277 | | Federal | GW | P |
| WV 12W-14-8-21 | WV 12W-14-8-21 | NWSW | 14 | 080S | 210E | 4304734279 | | Federal | GW | S |
| WV 14M-11-8-21 | WV 14M-11-8-21 | SESW | 11 | 080S | 210E | 4304734280 | | Federal | GW | P |
| WV 14W-14-8-21 | WV 14W-14-8-21 | SESW | 14 | 080S | 210E | 4304734281 | | Federal | GW | P |
| WV 16W-14-8-21 | WV 16G-14-8-21 | SESE | 14 | 080S | 210E | 4304734283 | | Federal | OW | S |
| WV 3MU-15-8-21 | WV 3MU-15-8-21 | NENW | 15 | 080S | 210E | 4304734289 | | Federal | iGW | P |
| WV 4MU-15-8-21 | WV 4MU-15-8-21 | NWNW | 15 | 080S | 210E | 4304734291 | | Federal | GW | P |
| WV 5MU-15-8-21 | WV 5MU-15-8-21 | SWNW | 15 | 080S | 210E | 4304734293 | | Federal | GW | P |
| WV 6W-15-8-21 | WV 6W-15-8-21 | SENW | 15 | 080S | 210E | 4304734294 | | Federal | GW | P |
| WV 10W-15-8-21 | WV 10W-15-8-21 | NWSE | 15 | 080S | 210E | 4304734295 | | Federal | GW | P |
| WVU 4W-24-8-21 | WV 4W-24-8-21 | NWNW | 24 | 080S | 210E | 4304734330 | | Federal | GW | P |
| WV 8M-23-8-21 | WV 8M-23-8-21 | SENE | 23 | 080S | 210E | 4304734339 | | Federal | GW | P |
| WVU 8W-24-8-21 | WV 8W-24-8-21 | SENE | 24 | 080S | 210E | 4304734340 | | Federal | GW | P |
| WV 2W-8-8-22 | WV 2W-8-8-22 | NWNE | 08 | 080S | 220E | 4304734468 | | Federal | GW | P |
| WV 8W-7-8-22 | WV 8W-7-8-22 | SENE | 07 | 080S | 220E | 4304734469 | | Federal | GW | S |
| WV 8W-22-8-21 | WV 8W-22-8-21 | SENE | 22 | 080S | 210E | 4304734564 | | Federal | GW | P |
| WV 3G-8-8-22 | WV 3G-8-8-22 | NENW | 08 | 080S | 220E | 4304734596 | | Federal | OW | TA |
| WV 14MU-10-8-21 | WV 14MU-10-8-21 | SESW | 10 | 080S | 210E | 4304735879 | | Federal | GW | P |
| WV 13MU-10-8-21 | WV 13MU-10-8-21 | SWSW | 10 | 080S | 210E | 4304736305 | | Federal | GW | P |
| WV 3DML-13-8-21 | WV 3D-13-8-21 | SENW | 13 | 080S | 210E | 4304737923 | | Federal | GW | DRL |
| WV 14DML-12-8-21 | WV 14DML-12-8-21 | SESW | 12 | 080S | 210E | 4304737924 | | Federal | GW | DRL |
| WV 15AML-12-8-21 | WV 15AML-12-8-21 | NWSE | 12 | 080S | 210E | 4304737925 | | Federal | GW | APD |
| WV 13DML-10-8-21 | WV 13DML-10-8-21 | SWSW | 10 | 080S | 210E | 4304737926 | | Federal | GW | P |
| WV 4DML-15-8-21 | WV 4DML-15-8-21 | NWNW | 15 | 080S | 210E | 4304737927 | 14864 | | GW | DRL |
| WV 13AD-8-8-22 | WV 13AD-8-8-22 | SWSW | 08 | 080S | 220E | 4304737945 | | Federal | GW | APD |
| WV 11AML-14-8-21 | WV 11AD-14-8-21 | NWSE | 14 | 080S | 210E | 4304738049 | | Federal | GW | APD |
| WV 11DML-14-8-21 | WV 11DML-14-8-21 | SESW | 14 | 080S | 210E | 4304738050 | | Federal | GW | APD |
| WV 4AML-19-8-22 | WV 4AML-19-8-22 | NWNW | 19 | 080S | 220E i | 4304738051 | | Federal | GW | APD |
| WV 13CML-8-8-22 | WV 13CML-8-8-22 | SWSW | 08 | 080S | 220E | 4304738431 | | Federal | GW | APD |
| WV 13BML-18-8-22 | WV 13BML-18-8-22 | SWSW | 18 | | 220E | | | | GW | APD |
| WV 8BML-18-8-22 | WV 8BML-18-8-22 | E/NE | 18 | | 220E | 4304738433 | | Federal | GW | APD |
| WV 6ML-24-8-21 | WV 6-24-8-21 | SENW | 24 | 080S | 210E | 4304738663 | | Federal | GW | APD |
| WV 2ML-24-8-21 | WV 2ML-24-8-21 | NWNE | 24 | | 210E | 4304738664 | | Federal | ,GW | APD |
| WV 1DML-13-8-21 | WV 1DML-13-8-21 | NENE | 13 | | 210E | 4304738733 | | Federal | GW | APD |
| WV 4DML-13-8-21 | WV 4DML-13-8-21 | NWNW | 13 | | 210E | 4304738734 | | Federal | GW | APD |
| WV 3AML-14-8-21 | WV 3AML-14-8-21 | NENW | 14 | | 210E | 4304738734 | + | Federal | · | APD |
| WV 16CML-14-8-21 | WV 16C-14-8-21 | SESE | 14 | | 210E | 4304738737 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|-------------|-------|-----------|--------|
| WVU 21 | WV 21 | NENE | 16 | 080S | 210E | 4304715452 | 99990 | State | WI | Α |
| WVU 32 | WV 32 | NENW | 16 | 080S | 210E | 4304716513 | 5265 | State | OW | P |
| WVU 72 | WV 72 | SWSW | 16 | 080S | 210E | 4304720058 | 99990 | State | WI | A |
| WVU 73 | WV 73 | NESE | 16 | 080S | 210E | 4304720066 | 5265 | State | WI | A |
| WVU 74 | WV 74 | SWSE | 16 | 080S | 210E | 4304720078 | 5265 | State | OW | P |
| WVU 75 | WV 75 | SWNE | 16 | 080S | 210E | 4304720085 | 5265 | State | OW | P |
| WVU 78 | WV 78 | NESW | 16 | 080S | 210E | 4304720115 | 99990 | State | WI | A |
| WVU 134 | WV 134 | SESE | 16 | 080S | 210E | 4304731118 | 5265 | State | OW | P |
| WVU 141 | WV 141 | NWSE | 16 | 080S | 210E | 4304731609 | 5265 | State | OW | P |
| WVU 127 | WV 127 | SENE | 16 | 080S | 210E | 4304731611 | 5265 | State | OW | P |
| WVU 142 | WV 142 | SESW | 16 | 080S | 210E | 4304731612 | | State | OW | P |
| WVFU 9W-13-8-21 | WV 9W-13-8-21 | NESE | 13 | 080S | 210E | 4304733223 | 14864 | | GW | S |
| WVFU 2W-16-8-21 | WV 2W-16-8-21 | NWNE | 16 | 080S | 210E | 4304733246 | 14864 | | GW | P |
| WVFU 2G-16-8-21 | WV 2G-16-8-21 | NWNE | 16 | 080S | 210E | 4304733247 | 5265 | State | OW | P |
| WVFU 6W-16-8-21 | WV 6W-16-8-21 | SENW | 16 | 080S | 210E | 4304733527 | | State | GW | P |
| WVFU 6G-16-8-21 | WV 6G-16-8-21 | SENW | 16 | 080S | 210E | 4304733564 | 5265 | State | OW | P |
| WVFU 16W-2-8-21 | WV 16W-2-8-21 | SESE | 02 | 080S | 210E | 4304733645 | 5265 | State | OW | S |
| WVFU 9W-2-8-21 | WV 9W-2-8-21 | NESE | 02 | 080S | 210E | 4304733648 | | State | GW | iP |
| WVFU 12W-16-8-21 | WV 12W-16-8-21 | NWSW | 16 | 080S | 210E | 4304733649 | | State | GW | P |
| WVFU 12G-16-8-21 | WV 12G-16-8-21 | NWSW | 16 | 080S | 210E | 4304733650 | | State | OW | P |
| WVFU 16W-13-8-21 | WV 16W-13-8-21 | SESE | 13 | 080S | 210E | 4304733796 | | | GW | P |
| WV 10G-2-8-21 | WV 10G-2-8-21 | NWSE | 02 | 080S | 210E | 4304734035 | | State | OW | P |
| WV 14G-2-8-21 | WV 14G-2-8-21 | SESW | 02 | 080S | 210E | 4304734036 | | State | iOW | P |
| WV 13G-2-8-21 | WV 13G-2-8-21 | SWSW | 02 | 080S | 210E | 4304734068 | 5265 | State | OW | P |
| WV 5G-16-8-21 | WV 5G-16-8-21 | SWNW | 16 | 080S | 210E | 4304734107 | | State | OW | P |
| WV 11W-16-8-21 | WV 11W-16-8-21 | NESW | 16 | 080S | 210E | 4304734190 | | State | GW | P |
| WV 13W-16-8-21 | WV 13W-16-8-21 | SWSW | 16 | 080S | 210E | 4304734191 | | State | GW | P |
| WV 14W-16-8-21 | WV 14W-16-8-21 | SESW | 16 | 080S | 210E | 4304734192 | | State | GW | P |
| WV 15W-16-8-21 | WV 15W-16-8-21 | SWSE | 16 | 080S | 210E | 4304734224 | _ | State | GW | P |
| WV 16W-16-8-21 | WV 16W-16-8-21 | SESE | 16 | 080S | 210E | 4304734225 | | State | GW | P |
| WV 1MU-16-8-21 | WV 1MU-16-8-21 | NENE | 16 | 080S | 210E | 4304734288 | - | State | GW | P |
| WV 3W-16-8-21 | WV 3W-16-8-21 | NENW | 16 | 080S | 210E | 4304734290 | | State | GW | LA |
| WV 4W-16-8-21 | WV 4W-16-8-21 | NWNW | 16 | 080S | 210E | 4304734292 | 12436 | State | D | PA |
| WVU 5W-16-8-21 | WV 5W-16-8-21 | SWNW | 16 | 080S | 210E | 4304734321 | 14864 | | GW | P |
| WV 7W-16-8-21 | WV 7W-16-8-21 | SWNE | 16 | 080S | 210E | 4304734322 | 14864 | | GW | P |
| WV 8ML-16-8-21 | WV 8ML-16-8-21 | SENE | 16 | 080S | 210E | 4304734323 | 14864 | · | GW | P - |
| WV 9W-16-8-21 | WV 9W-16-8-21 | NESE | 16 | 080S | 210E | 4304734325 | 14864 | | GW | P |
| WV 10W-16-8-21 | WV 10W-16-8-21 | NWSE | 16 | 080S | 210E | 4304734326 | 14864 | | GW | P |
| WV 12BML-16-8-21 | WV 12BML-16-8-21 | SWNW | 16 | 080S | 210E | 4304737824 | 14864 | | GW | P |
| WV 12DML-16-8-21 | WV 12D-16-8-21 | NWSW | 16 | 080S | 210E | 4304737870 | | State | GW | APD |
| WV 15CML-16-8-21 | WV 15CML-16-8-21 | SESW | 16 | 080S | | 4304737871 | 14864 | | GW | P |

4/30/2007 and 5/15/2007

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------------|-----------|--------|
| WV 15DML-16-8-21 | WV 15DML-16-8-21 | SWSE | 16 | 080S | 210E | 4304737872 | State | GW | APD |
| WV 16DML-13-8-21 | WV 16DML-13-8-21 | SESE | 13 | 080S | 210E | 4304738735 | State | GW | APD |

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

| DIVISION OF OIL, GAS | S AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: SOO attached |
|---|--|--|
| SUNDRY NOTICES AND R | EPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing drill horizontal laterals. Use APPLICATION FOR PER | wells below current bottom-hole depth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: see attached |
| 1. TYPE OF WELL OIL WELL GAS WELL | OTHER | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: | | see attached |
| QUESTAR EXPLORATION AND PRODUCTION | COMPANY | attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver | PHONE NUMBER: (303) 308-3068 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL | [(33) (33) (33) | |
| FOOTAGES AT SURFACE: attached | | соинту: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO | INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | · · · · · · · · · · · · · · · · · · · |
| NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING F | PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clea | | |
| Effective January 1, 2007 operator of record, QEF AND PRODUCTION COMPANY. This name chat change of operator is involved. The same employ on the attached list. All operations will continue to Federal Bond Number: 965002976 (BLM Referent Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, If attached list. Successor operator of record, QUESTAR EXPLO and obligations as operator of the properties as defined as a successor operator of the properties | P Uinta Basin, Inc., will hereafter be known nge involves only an internal corporate na yees will continue to be responsible for ope o be covered by bond numbers: nce No. ESB000024) NC, hereby resigns as operator of the projugation of the p | n as QUESTAR EXPLORATION ime change and no third party erations of the properties described perties as described on the dent. QEP Uinta Basin, Inc. |
| | Jay P. Neese, Executive Vice President Augustion and Production | |
| NAME (PLEASE PRINT) Debra K. Stanberry | Supervisor, Regu | ulatory Affairs |
| SIGNATURE A STANDES | DATE 3/10/2007 | |
| his space for State use only) | | |

RECEIVED

APR 1 9 2007

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

| | DIVISION OF OIL, GAS AND M | INING | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached | | |
|---|---|---|---|--|--|
| SUNDR | Y NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached | | |
| Do not use this form for proposals to drill drill horizontal | new wells, significantly deepen existing wells below cu laterals Use APPLICATION FOR PERMIT TO DRILL | rrent bottom-hole depth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: See attached | | |
| 1 TYPE OF WELL OIL WELL | | Territor destripreposas, | 8. WELL NAME and NUMBER: | | |
| 2. NAME OF OPERATOR: | | | 9. API NUMBER: | | |
| | ON AND PRODUCTION COMPAI | | attached | | |
| 3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500 | Denver SHATE CO | PHONE NUMBER: (303) 308-3068 | 10. FIELD AND POOL, OR WILDCAT | | |
| 4 LOCATION OF WELL FOOTAGES AT SURFACE: attach | _ | | соинту: Uintah | | |
| QTR/QTR, SECTION, TOWNSHIP, RAI | NGE, MERIDIAN: | | STATE: | | |
| | | | UTAH | | |
| | ROPRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REPO | ORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | | |
| Approximate date work will start: | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL | | |
| | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | |
| 1/1/2007 | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | | |
| 7 SUBSEQUENT BEDORT | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | |
| | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL, SITE | ✓ OTHER: Well Name Changes | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | | |
| PER THE ATTACHED LIS | ST OF WELLS, QUESTAR EXPL ES BE UPDATED IN YOUR REC | ORATION AND PRODUCTION ORDS. | COMPANY REQUESTS THAT TH | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| AME (PLEASE PRINT) Debra K. S | Staptierry | TITLE Supervisor, Regu | ulatory Affairs | | |
| IGNATURE A | 3 The Seny | DATE 4/17/2007 | | | |
| s space for State use only) | | | | | |

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APR 1.9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SILA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

| SUNDRY N | UTU | UTU-0806 | | | |
|---|---|--|-----------------------|------------------------|--|
| | form for proposals to dri | | 6. If Indian, Allotte | ee or Tribe Name | |
| | Use Form 3160-3 (APD) for | | | | |
| | • | | UTE T | TRIBE | |
| | | | 7. If Unit or CA/Agre | ement, Name and/or No. | |
| | ATE - Other Instructio | ns on reverse side | WONSI | TS VALLEY | |
| Type of Well | Other | | 8. Well Name and | No. | |
| Oil Well Sas Well Name of Operator | Oulei | | WV 9W | -11-8-21 | |
| • | Conta | ct: Jan Nelson | 9. API Well No. | | |
| QEP Uinta Basin, Inc. | | 3b. Phone No. (include area code) | 43-047 | -34274 | |
| | | 435-781-4032 | | or Exploratory Area | |
| 1571 East 1700 South, Vernal, UT Location of Well (Footage, Sec., T., R., M | | 433-101-4032 | | ITS VALLEY | |
| 1921' FSL 758' FEL, NESE, SEC | | | 11. County or Paris | | |
| 1921 FSL /30 FEL, NESE, SEC | 1110N 11, 103, N21E | | , , , | | |
| | | _ | Uin | tah | |
| 12. CHECK APPROPRIATE BOX(ES) T | O INDICATE NATURE OF N | OTICE REPORT, OR OTHER DA | TA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | 01102,122.011,0110. | | | |
| Notice of Intent | Acidize | Deepen Produc | ction (Start/Resume) | Water Shut-Off | |
| | Alter Casing | | mation [| Well Integrity | |
| X Subsequent Report | Casing Repair | New Construction Recon | _ | Other | |
| Subsequent Report | Change Plans | | orarily Abandon | | |
| Final Abandanment Notice | Convert to Injection | | Disposal | | |
| Final Abandonment Notice 13. Describe Proposed or Completed Operation | | | | - duration the act | |
| | | | | | |
| 14. I hereby certify that the foregoing is true a | nd correct | | | | |
| Name (Printed/Typed) | | Title | | | |
| Laura Bills | | Regulatory Assistant | | | |
| Signature / | 4 | Date | | | |
| Maya Bill | را ا | February 6, 2007 | | | |
| J. Huser J. Care | THIS SPACE F | OR FEDERAL OR STATE USE | | | |
| Approved by | | Title | I | Date | |
| Арріочец by | | | | | |
| Conditions of approval, if any, are attached. Approva that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon. | e rights in the subject lease which would | | | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any mat | | e to any department or agency of the United St | RECEIVE | | |
| | | | | -9 | |
| (Instructions on reverse) | | | FFR (1.9.200 | לו | |

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

| Form 3160-5 (April 2004) | UNITED STATES DEPARTMENT OF THE | _ | | | FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 |
|--|---|---|--|---|--|
| | BUREAU OF LAND MAN | 200 C C C C C C C C C C C C C C C C C C | | 5. Lease Seria | al No. |
| | NOTICES AND REF his form for proposals t | | | | , Allottee or Tribe Name |
| | ell. Use Form 3160 - 3 (| | | Ute Tri | |
| | IPLICATE- Other instr | ructions on rever | se side. | | CA/Agreement, Name and/or No. |
| 1. Type of Well Oil Well | Gas Well Other | CONFI | DENTIAL | 8. Well Na | me and No. |
| 2. Name of Operator Questar Exp | loration and Production Inc. | 00/11/10 | 7 L. I I I I I I L. | 9. API We | V 11 8 21 |
| 3a Address 1050 17th Street, Suite 500 E | enver, CO 80265 | 3b. Phone No. (include 303 308-3068 | area code) | 43-047- | 34274 d Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., | T., R., M., or Survey Description) | | Wonsit | s Valley | |
| 2010' FSL, 348' FEL, NESE, 5 | Section 12-T8S-R21E | | | | or Parish, State County, Utah |
| | | | | | |
| | PPROPRIATE BOX(ES) TO | | | EPORT, OR | OTHER DATA |
| TYPE OF SUBMISSION | | ТҮР | E OF ACTION | | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production (Star | t/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | Other DSI status extension |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Aba | ndon | |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Disposal | 252 17 | |
| Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready Questar Exploration and plans to drill this well in 2 drilling rig to drill the resion operations to total depth with the status until our evaluation. | ne work will be performed or proving volved operations. If the operation and Abandonment Notices shall be a for final inspection.) Production Company's (QEP) 009 and is currently evaluating a for the well bore. Based on curvill require utilizing a larger dissare concluded or for 18 mon | de the Bond No. on file w results in a multiple compl filed only after all requiren records show that this g the feasibility of drilli rrent data and geologic rilling rig. Under these ths from date of this Su | ith BLM/BIA. Required etion or recompletion in ments, including reclama well was spud on 9/2 ing the surface casing the evaluation, this well ecircumstances QEP | d subsequent n a new interva- tion, have been 6/03 and has with a small will be drill requests ap | , a Form 3160-4 shall be filed once in completed, and the operator has set 40' of 20" conductor. QEP il rig then coming in with a large led to a deeper depth and drilling proval to keep this well in DSI |
| This sundry is being subm | ted to your office for approval. Itted per the August 23, 2007 ve be provided for when this we | written order of the aut | | ved from you | ur office by QEP on August 27, |
| COPY SENT TO DR Date: 1/09 Initials: 2009 | BATOR 07 0 = | AG UI CII, | cepted by the ah Division of Cas and Min | ne of ning | Federal Approval Of This Action Is Necessary |
| 14. I hereby certify that the fore Name (Printed/Typed) Debra K. Stanbe | 7 | Title Su | pervisor, Regulatory | Affairs | |
| Signature ' |) A H | Date | 10 | /16/2007 | |
| | THIS SPACE FOR F | EDERAL OR ST | TATE OFFICE | JSE | |
| Approved by | | Ti | tle | | ate |
| Conditions of approval, if any, are a | | r salaron montanta ma aronneros | ***** | | |
| certify that the applicant holds legal | or equitable title to those rights in | the subject lease Of | fice | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Urical States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | Well: | | API Number: | Commenced: |
|---|-------------------|---------------|-------------|------------|
| | WV 5W-36-7-21 | drlg rpts/wcr | 4304734099 | 05/29/2003 |
| | WV 4D-12-8-21 | drlg rpts/wcr | 4304734268 | 09/26/2003 |
| | WV 9W-11-8-21 | drlg rpts/wcr | 4304734274 | 09/26/2003 |
| | Brennan 1 | wcr | 4304715417 | 07/19/200 |
| | WV 8W-1-8-21 | drlg rpts/wcr | 4304734009 | 06/16/2003 |
| | OU SG 4W-11-8-22 | drlg rpts/wcr | 4304735071 | 06/11/2005 |
| | OU SG 5W-11-8-22 | drlg rpts/wcr | 4304735072 | 06/11/2005 |
| | OU SG 14W-11-8-22 | drlg rpts/wcr | 4304735114 | 06/16/2005 |
| | OU SG 13W-11-8-22 | drlg rpts/wcr | 4304735377 | 06/16/2005 |
| | GH 16W-19-8-21 | drlg rpts/wcr | 4304735325 | 06/27/2005 |
| | OU GB 8MU 10-8-22 | drlg rpts/wcr | 4304735422 | 03/22/2006 |
| | WV 3DML-13-8-21 | drlg rpts/wcr | 4304737923 | 09/27/2006 |
| | GB 12SG-29-8-22 | drlg rpts/wcr | 4304738766 | 04/25/2007 |
| | GB 4SG-36-8-21 | drlg rpts/wcr | 4304738764 | 05/03/2007 |
| | BZ 10D-16-8-24 | drlg rpts/wcr | 4304737671 | 05/09/2007 |
| | RW 34-34AD | drlg rpts/wcr | 4304736351 | 06/07/2007 |
| , | RWS 14D-6-9-24 | drlg rtps/wcr | 4304737414 | 07/20/2007 |
| | | | | |

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

| As of the mailing of this notice, the division | has not received the red | uired reports for |
|--|---------------------------|---------------------|
| As of the maining of this notice, the division | Thas not received the req | uned reports for |
| Operator: Questar Exploration & Production Co | Today' | s Date:11/27/2007 |
| Well: | API Number: | Drilling Commenced: |
| See Attachment | | |

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

Well File Compliance File

| Fann | 3160-5 |
|------|--------|
| Mont | 20041 |

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. 17TI 0806 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Lite Tribe 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. Wonsits Valley I Type of Well Öil Well Gas Well Well Name and No. WV 9W 11 8 21 2 Name of Operator Questur Exploration and Production Inc. API Well No 43-047-34274 3a Address 3b Phone No (include area code) 1050 17th Street, Suite 500 Denver, CO 80265 303 308-3068 10 Field and Pool, or Exploratory Area Wonsits Valley 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 2010' FSL, 348' FEL, NESE, Section 11-T8S-R21E Uintah County, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start Resume) Water Shut-Off Deepen Notice of Intent Alter Casting Fracture Treat Reclamation Well Integrity Other DSI status extension Casing Repair New Construction Recomplete __Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company's (QEP) records show that this well was spud on 9/26/03 and has set 40' of 20" conductor. QEP plans to drill this well in 2009 and is currently evaluating the feasibility of drilling the surface easing with a small rig then coming in with a large drilling rig to drill the rest of the well bore. Based on current data and geologic evaluation, this well will be drilled to a deeper depth and drilling operations to total depth will require utilizing a larger drilling rig. Under these circumstances QEP requests approval to keep this well in DSI status until our evaluations are concluded or for 18 months from date of this Sundry, whichever comes first. At that time appropriate paperwork will be submitted to your office for approval.

This sundry is being submitted per the August 23, 2007 written order of the authorized officer received from your office by QEP on August 27, 2007 requesting a time line be provided for when this well will be drilled and completed.

| | form of the lay the form of the state of the lay the l | Federal Approval Of This Action is Necessary |
|--|--|---|
| 14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Debra K: Stanberry Tit | le Supervisor, Regulatory Affairs | 7] |
| Signature Signature | ile 10/16/2007 | |
| THIS SPACE FOR FEDERAL O | R STATE OFFICE USE | |
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or | Title | Date |
| certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter wit | on the wife and V Hi to nake to a | any department or agency ENE |

(Instructions on page 2)

DEC 1 1 2007

OCT 2 5 2007

CONFIDENTIAL

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that.

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports.

Well File Compliance File

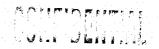
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- · A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

| As of the mailing of this notice, the division has not | received the required | reports for |
|---|-------------------------|---------------------|
| Operator: QUESTAR EXPLORATION & PRODUCTION C | O Today's Da | te:03/03/2008 |
| Well: | API Number: | Drilling Commenced: |
| | | |
| ✓ List Attached | | |
| To avoid compliance action, required reports should Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801 | d be mailed within 7 b | usiness days to: |
| If you have questions or concerns regarding this ma at _(801) 538-5284 | atter, please contact _ | Carol Daniels |

| Operator | Weil Name | API Number | Permit Date | Spud Date - Dry | Spud Date - Rotary | Measured Depth | Lease Type |
|--|--|--------------------------------------|---------------------------|--------------------|--------------------------------------|-------------------|-------------------|
| QUESTAR EXPLORATION 8 | | 4304734270 | 09/05/01 | | 11/28/01 | 473 | Federal |
| Operations suspended eff 11/ | /28/2001 at 473 ft; pend geologic e | eval; accepted by DKD, | FED approva | al necessary. 2 | 0071105 OPS e | xt Accepted | by Ut |
| QUESTAR EXPLORATION 8 | k WV 2W-12-8-21 | 4304734265 | 09/05/01 | | 11/29/01 | 473 | Federal |
| Operations suspended eff 11/ | /29/2001 at 473 ft. pend geologic e | eval; accepted by DKD, | FED approva | al necessary. 2 | 20071105 OPS e | ext Accepted | by Ut |
| QUESTAR EXPLORATION 8 | WV 3W-12-8-21 | 4304734267 | 09/05/01 | | 09/25/03 | 40 | Federal |
| 03122007 Operations suspen | nded, effetive 03/12/2007; set cond | | | CON | Ut Dogm, Fed a | oproval nece | ssary: |
| OUEPTAR EVELOPATION | A TANK THE STATE OF THE STATE O | T 085 R | (| -11 CUIV | FIUENT | IAL | |
| QUESTAR EXPLORATION 20071211 Drilling Reports, S | & 700 9W-11-8-21 Schedule for drilling in 2009: 2007 | 4304734274 1105 Drig ext Accepted |) 09/05/01 by Ut Dogm, | Federal approv | 09/26/03 val necessary: 20 | 40 0071211 Ope | Federa eration |
| QUESTAR EXPLORATION | & RW 23-16B | 4304733084 | 04/08/98 | 10/17/00 | | 449 | State |
| Operations suspended eff 10 | 0/17/2000; surf casing set; pendin | g Geo Eval; apprvd by | DKD, 1/14/20 | 02. | | | |
| QUESTAR EXPLORATION 8 | & WV 8W-1-8-21 | 4304734009 | 04/10/01 | 06/16/03 | | 40 | Federa |
| 20071211 Drilling Reports, : | 20071105 Drilling extension Acce | epted by Ut Dogm, Fed | aproval neces | ssary: 2007121 | 1 Operation Sus | spended eff 1 | 11-5-07; |
| QUESTAR EXPLORATION 8 | & OU SG 4W-11-8-22 | 4304735071 | 07/02/03 | 06/11/05 | | 80 | Federa |
| 20070209 Drilling reports, Sc | chedule for drilling: 20071105 Con | ductor chg Accepted by | Ut Dogm, Fe | ed approval ne | cessary: 200712 | 11 Operation |) — |
| QUESTAR EXPLORATION 8 | & OU SG 5W-11-8-22 | 4304735072 | 07/02/03 | 06/11/05 | | 80 | Federa |
| 20070209 Drilling reports, Sc | chedule for drilling: 20071105 Con- | ductor chg Accepted by | Ut Dogm, Fe | ed approval ne | cessary: 200712 | 11 Operation |) |
| QUESTAR EXPLORATION 8 | S OU SG 14W-11-8-22 | 4304735114 | 08/20/03 | 06/16/05 | | 80 | Federa |
| 20070209 Drilling Reports, So | chedule for drilling: 20071025 Co | nductor chg Accepted I | by Ut Dogm, F | ed approval n | ecessary: 20071 | 211 Operation | on |
| QUESTAR EXPLORATION 8 | & OU SG 13W-11-8-22 | 4304735377 | 12/04/03 | 06/16/05 | | 80 | Federa |
| 20070209 Drilling Reports, So | chedule for drilling: 20071105 Co | nductor chg Accepted I | oy Ut Dogm, F | ederal approv | al necessary: 20 | 071211 Ope | ration |
| QUESTAR EXPLORATION 8 | GH 16W-19-8-21 | 4304735325 | 10/30/03 | 06/27/05 | | 80 | Federa |
| 20070209 Drilling reports, set | t conductor on 6-27-05, schedule | to drill: 20071105 Cond | ductor chg Ac | cepted by Ut D | ogm, Fed appro | oal: 2007121 | 1 Operat |
| QUESTAR EXPLORATION 8 | QU GB 8MU-10-8-22 | 4304735422 | 01/08/04 | 03/22/06 | | 80 | Federa |
| 20070209 Drilling Reports, Sc | chedule for drilling: 20071105 Co | nductor chg Accepted I | oy Ut Dogm, F | ederal approv | al necessary: 20 | 071211 Ope | ration |
| QUESTAR EXPLORATION 8 | k RW 22G-09F | 4304735656 | 04/27/04 | 08/23/06 | | 40 | Federa |
| | | | ··-··- | | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



FORM 9

| | DIVISION OF OIL, GAS AND MININ | \G | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | |
|--|---|---|--|--|--|--|
| SUNDRY | NOTICES AND REPORTS | ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE | | | |
| Do not use this form for proposals to drill r drill horizontal la | new wells, significantly deepen existing wells below current laterals. Use APPLICATION FOR PERMIT TO DRILL form t | bottom-hole depth, reenter plugged wells, or to for such proposals. | 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT | | | |
| 1. TYPE OF WELL OIL WELL | 1. TYPE OF WELL OIL WELL GAS WELL OTHER | | | | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION | N & PRODUCTION COMPANY | | 9. API NUMBER: 4304734274 | | | |
| | y VERNAL STATE UT ZIP 84 | 078 PHONE NUMBER: (435) 781-4301 | 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY | | | |
| 4. LOCATION OF WELL. FOOTAGES AT SURFACE: 2010' | FSL 348' FEL | | COUNTY: UINTAH | | | |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: NESE 11 8S 21E | | STATE: UTAH | | | |
| The state of the s | ROPRIATE BOXES TO INDICATE I | | DRT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | | | |
| (Submit in Duplicate) | L ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL | | | |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | | |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | | | |
| | CHANGE TUBING | PLUG AND ABANDON | ☐ VENT OR FLARE | | | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | | |
| | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: MONTHLY | | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | STATUS REPORT | | | |
| | oduction Company submits this sund DSI Status Extension. (October 200 | | RECEIVED MAR 0 7 2008 | | | |
| | | | DIV. OF OIL, GAS & MINING | | | |
| NAME (PLEASE PRINT) Laura Bills | 3 | Associate Regu | latory Affairs Analyst | | | |
| SIGNATURE MAUNA | Blb | DATE 3/6/2008 | | | | |

CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

| | UTU-0806 | |
|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: WVF0 9W-11-8-21 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO. | 9. API NUMBER: 4304734274 | |
| 3. ADDRESS OF OPERATOR: PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: | |
| 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301 | WONSITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL | anume LUNITALI | |
| FOOTAGES AT SURFACE: 2010 FSL 346 FEL | COUNTY: UINTAH | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| TYPE OF SUBMISSION TYPE OF ACTION | | |
| NOTICE OF INTENT | REPERFORATE CURRENT FORMATION | |
| (Submit in Duplicate) ALTER CASING FRACTURE TREAT | SIDETRACK TO REPAIR WELL | |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION | TEMPORARILY ABANDON | |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR | |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE | |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) | WATER DISPOSAL | |
| Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF | |
| COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE | OTHER: MONTHLY STATUS REPORT | |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | STATUSTICLEON | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company submits this sundry to report there has been not well since the date of the DSI Status Extension. (October 2007) | | |
| NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul | atory Affairs Analyst | |
| SIGNATURE SIGNATURE 4/8/2008 | | |

(This space for State use only)

APR 1 0 2008



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

| DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | | | |
|--|--|--|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON | WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE | | | | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current botton drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su | n-hole depth, reenter plugged wells, or to hopposals. 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY UNIT | | | | | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: WVFU 9W-11-8-21 | | | | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO. | 9. API NUMBER: 4304734274 | | | | | |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL COUNTY: UINTAH | | | | | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NA | TURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| NOTICE OF INTENT | EEPEN REPERFORATE CURRENT FORMATION | | | | | |
| (Submit in Duplicate) ALTER CASING | RACTURE TREAT SIDETRACK TO REPAIR WELL | | | | | |
| Approximate date work will start: CASING REPAIR N | EW CONSTRUCTION TEMPORARILY ABANDON | | | | | |
| CHANGE TO PREVIOUS PLANS | PERATOR CHANGE TUBING REPAIR | | | | | |
| | LUG AND ABANDON VENT OR FLARE | | | | | |
| SUBSEQUENT REPORT CHANGE WELL NAME P | LUG BACK WATER DISPOSAL | | | | | |
| | RODUCTION (START/RESUME) WATER SHUT-OFF | | | | | |
| | ECLAMATION OF WELL SITE OTHER: MONTHLY | | | | | |
| CONVERT WELL TYPE R | ECOMPLETE - DIFFERENT FORMATION STATUS REPORT | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent Questar Exploration & Production Company submits this sundry well since the date of the DSI Status Extension. (October 2007) | | | | | | |
| NAME (PLEASE PRINT) Laura Bills | TITLE Associate Regulatory Affairs Analyst | | | | | |
| SIGNATURE ROUNA BILLS | DATE 5/5/2008 | | | | | |

(This space for State use only)

MAY 0 6 2008

STATE OF UTAH

| | STATE OF UTAH | - Chara disa | FORM 9 |
|--|--|---------------------------------------|---|
| r | DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | DIVISION OF OIL, GAS AND WI | NING | UTU-0806 |
| | <u></u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| SUNDRY | UTE TRIBE | | |
| | ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL I | | 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT |
| 1. TYPE OF WELL OIL WELL | GAS WELL 🗸 OTHER | · · · · · · | 8. WELL NAME and NUMBER: |
| | OAO WEEL & OHIEK_ | · · · · · · · · · · · · · · · · · · · | WV = 9W-11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION | N & PRODUCTION CO. | | 9. API NUMBER: 4304734274 |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. | VERNAL STATE UT ZIF | PHONE NUMBER (435) 781- | · · · · · · |
| 4. LOCATION OF WELL | | | |
| FOOTAGES AT SURFACE: 2010' F | FSL 348' FEL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANG | GE, MERIDIAN: NESE 11 8S 2 | 21E | STATE: UTAH |
| 11. CHECK APPR | ROPRIATE BOXES TO INDICAT | E NATURE OF NOTICE | , REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | N |
| ☐ NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION (START/RESUM | E) WATER SHUT-OFF |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: MONTHLY |
| <u> </u> | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT F | CTATUC DEDODT |
| 12. DESCRIBE PROPOSED OR CO | MPLETED OPERATIONS. Clearly show all | · · · · · · · · · · · · · · · · · · · | |
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| | duction Company submits this s DSI Status Extension. (October 2 | | been no activity on the above captioned |
| well since the date of the L | 231 Status Extension. (October 2 | 2007) | |
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| | | | DIV. OF OIL, GAS & MINING |
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SIGNATURE

CONFIDENTIAL

TITLE Associate Regulatory Affairs Analyst

6/3/2008

STATE OF UTAH

| | ı | | STATE OF UTAH PARTMENT OF NATURAL RESOUR ISION OF OIL, GAS AND MI | | | Januari | 5 154 | FORM 9 ASE DESIGNATION AND SERIAL NUMBER: |
|--|--|-------------|---|---------|----------------|---|--|--|
| | | <i>-</i> 10 | OICH OF OIL, GAG AND WIL | 14114 | <u> </u> | | UTI | U-0806 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | | | | | T OF CA AGREEMENT NAME: NSITS VALLEY UNIT | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | | | | | | | LL NAME and NUMBER: | |
| | ME OF OPERATOR: | | DDODUCTION CO | | | | 9. API | NUMBER: |
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| 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301 | | | | | | WC | DNSITS VALLEY | |
| | 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL | | | | | | COUN | ту: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | | | | | STATE | :: UTAH | | |
| 11. | 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | | | | | OF NOTICE REPOR | RT O | R OTHER DATA |
| | TYPE OF SUBMISSION | T . | THE BOXES TO HISTORY | | | YPE OF ACTION | ., 0 | TO THE NOTE OF THE PARTY OF THE |
| $\overline{\Box}$ | NOTICE OF INTENT | Ī | ACIDIZE | | DEEPEN | | | REPERFORATE CURRENT FORMATION |
| ш | (Submit in Duplicate) | | ALTER CASING | | FRACTURE | TREAT | | SIDETRACK TO REPAIR WELL |
| | Approximate date work will start: | | CASING REPAIR | | NEW CONS | STRUCTION | | TEMPORARILY ABANDON |
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| 12. | DESCRIBE PROPOSED OR CO | MPL | ETED OPERATIONS. Clearly show all p | pertine | ent details in | cluding dates, depths, volume | es, etc. | |
| | | | ction Company submits this so Status Extension. (October 2 | | | ort there has been no | activ | ity on the above captioned |
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| | E (PI EASE PRINT) Laura Bills | | | | T 17 | F Associate Regula | tory / | Affairs Analyst |
| | And | | 1 Bills | | TITI | 8/12/2008 | | |
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STATE OF UTAH

| | 1 | DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINI | | | 5. LEASE | DESIGNATION AND SERIAL NUMBER: |
|--|---|---|-------------|--|-------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | | IAN, ALLOTTEE OR TRIBE NAME: TRIBE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | | | | OF CA AGREEMENT NAME: SITS VALLEY UNIT |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | | | | | | NAME and NUMBER: W-11-8-21 |
| | AME OF OPERATOR: JESTAR EXPLORATIO | N & PRODUCTION CO. | | | 9. API NU 4304 | UMBER: 734274 |
| 3. AE | DDRESS OF OPERATOR: | Y VERNAL STATE UT ZIP 84 | | PHONE NUMBER: (435) 781-4301 | | D AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL | | | | COUNTY | UINTAH | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | | | | | STATE: | UTAH |
| 11. | | ROPRIATE BOXES TO INDICATE | | | RT, OR | OTHER DATA |
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| | NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE | DEEPEN | DEAT | | REPERFORATE CURRENT FORMATION |
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| | (Submit Original Form Only) | CHANGE WELL STATUS | | N (START/RESUME) | = | VATER SHUT-OFF |
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| 12. | | DMPLETED OPERATIONS. Clearly show all perti | | | | OTATION TELEVISION |
| | | oduction Company submits this sun DSI Status Extension. (October 200 | | t there has been no | activity | on the above captioned |
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| NAMI | E (PLEASE PRINT) Laura Bills | 5 200 B 100 | TITLE | Associate Regula | itory Afi | airs Analyst |

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| Do not use this form for proposals to drill drill horizontal 1. TYPE OF WELL 2. NAME OF OPERATOR: QUESTAR EXPLORATIO 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 | UTU 6. IF IN UTE 7. UNI WO 8. WEL WV 9. API 430 | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT 8. WELL NAME and NUMBER: WV 9W-11-8-21 9. API NUMBER: 4304734274 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY | | | | |
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| QTR/QTR, SECTION, TOWNSHIP, RA | | 21E | OF NOTICE PER | STATE | UTAH | |
| | ROPRIATE BOXES TO INDICAT | I E NATURE | OF NOTICE, REPO | ORT, O | ROTHERDATA | |
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| NOTICE OF INTENT | ACIDIZE | DEEPEN | | | REPERFORATE CURRENT FOR | MATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE | TREAT | | SIDETRACK TO REPAIR WELL | |
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| Questar Exploration & Pr | completed operations. Clearly show all poduction Company submits this sometimes. DSI Status Extension. (October 2 | undry to repo | 7 | | ty on the above capti | oned |
| NAME (PLEASE PRINT) Laura Bil | | TITL | Associate Pegu | ulaton, A | affairs Analyst | |

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DEPARTMENT OF NATURAL RESOURCES

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| SUNDRY N | 6. IF INDIAN, UTE TR | ALLOTTEE OR TRIBE NAME: | | | | | |
| Do not use this form for proposals to drill new we drill horizontal laterals | Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | | | | |
| 1. TYPE OF WELL OIL WELL | GAS WELL 🚺 OTHER _ | | | 8. WELL NAM WV 9W- | E and NUMBER: -11-8-21 | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & | PRODUCTION CO. | | | 9. API NUMB 4304734 | | | |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VE | ERNAL STATE UT ZIP | ,84078 | PHONE NUMBER: (435) 781-4301 | | D POOL, OR WILDCAT: TS VALLEY | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL | . 348' FEL | | | COUNTY: | JINTAH | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, N | IERIDIAN: NESE 11 8S 2 | 21E | | STATE: | UTAH | | |
| 11. CHECK APPROF | PRIATE BOXES TO INDICAT | ΓΕ NATURE (| OF NOTICE, REPOR | RT, OR O | | | |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | | | | |
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| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | | ON OF WELL SITE | | | | |
| | CONVERT WELL TYPE | | | V OIH | R: MONTHLY STATUS REPORT | | |
| 12. DESCRIBE PROPOSED OR COMPL | ETED OPERATIONS. Clearly show all p | | TE - DIFFERENT FORMATION | | OTATOO NET OTT | | |
| Questar Exploration & Production well since the date of the DSI | | | rt there has been no | activity or | n the above captioned | | |
| | | | Ri | ECEIV | ED | | |
| | | | N | OV 0 4 2 | 008 | | |
| | | | DIV. OF | OIL, GAS & | MINING | | |
| NAME (PLEASE PRINT) Laura Bills | | TITLI | Associate Regula | tory Affair | s Analyst | | |
| SIGNATURE ACTION | · Bills | B | _ 11/3/2008 | | | | |

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

| | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | | |
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| SUNDR | 6. IF INDIAN, ALL UTE TRIB | OTTEE OR TRIBE NAME: E | | | |
| Do not use this form for proposals to drill drill horizontal | 7. UNIT OF CA AG WONSITS | REEMENT NAME: VALLEY UNIT | | | |
| 1. TYPE OF WELL OIL WELL | . GAS WELL 🗸 OTHER_ | | _ | 8. WELL NAME at WV 9W-11 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION | ON & PRODUCTION CO. | | | API NUMBER: 430473427 | <u> </u> |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. | TY VERNAL STATE UT ZIP | 84078 | PHONE NUMBER: (435) 781-4301 | 10. FIELD AND P | OOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 | | | | COUNTY: UIN | ТАН |
| QTR/QTR, SECTION, TOWNSHIP, RA | NGE, MERIDIAN: NESE 11 8S 2 | ?1E | | STATE: | UTAH |
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| Questar Exploration & Pr | oduction Company submits this so DSI Status Extension. (October 2 | undry to repo | | · | ne above captioned |
| NAME (PLEASE PRINT) Laura Bill | s Un Billa | TITLE | Associate Regula | tory Affairs A | nalyst |

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

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| | | | | | | | | | FORM 9 |

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| ANNUE OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO. 4. IDAGE OF OPERATOR THOSE S. CITY. VERNAL STATE UT ZP 84078 4. IDAGE OF OPERATOR THOSE S. CITY. VERNAL STATE UT ZP 84078 4. IDAGE OF OPERATOR THOSE S. CITY. VERNAL STATE UT ZP 84078 4. IDAGE OF OPERATOR TO STATE DOTAGES AT SURFACE: 2010' FSL 348' FEL OTROTER, SECTION TOWNSHIP, RANGE, MERIDIAN NESE 11 8S 21E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT SUBMISSION OF OPERATOR THEAT APPROVINGED SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE TREAT SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE TREAT SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE OF SUBMISSION OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE SUBSEQUENT REPORT SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE SUBSEQUENT REPORT OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTURE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION OF SUBMISSION OF OPERATOR OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION OF SUBMISSION OF ACTION OF SUBMISSION OF OTHER DATA TYPE OF ACTION OF SUBMISSION OF S | Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p | e depth, reenter plugged wells, or to opposals. | |
| A JORDESTO PERPENDENT 11002 E. 17500 S. GITY VERNAL STATE UT AP 84078 (435) 781-4301 (435 | 1. TYPE OF WELL OIL WELL GAS WELL OTHER | | I . |
| STATE UT 2P 84078 PICK NUMBER (435) 781-4301 NO FIELD AND POOL, OR WILLDEY 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL GIRAGITE, SECTION, TOWNSHIP, PRANCE, MERIDIAN: NESE 11 8S 21E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPER SOCIETA TO SIGNIFICATION Approximate date work will start ACIDIZE CHANGE TREAT SIGNIFICATION Approximate date work will start CHANGE TO FRANCISCH CHANGE PRACTURE TREAT SIGNIFICATION Approximate date work will start CHANGE TO FREMOUS PLANS OPERATOR CHANGE TUBING REPAIR 2 SUBSCILLATING PRODUCTION START/RESUME) WATER DISPOSAL WATER SHUT-OFF COMMENCE OF PRODUCTION START/RESUME) OTHER MONTHLY 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) MALLIA & JAMES SHUT AND | | | |
| 4. LOCATION OF WELL PROTARGES AT SURFACE: 2010' FSL 348' FEL OTRIOTIR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Bushir in Dipinals) ALTER CASING PRACTURE TREAT SIDETRACK TO REPAIR WELL APPROVEMENT date work will start CHANGE TO PREVIOUS PLANS OPERATOR CHANGE OHEROTOR CHANGE USUSSEQUENT REPORT CHANGE WELL HAME PRODUCTION (STATRRESUME) CHANGE WELL STATUS PRODUCTION (STATRRESUME) CHANGE WELL STATUS COMMINICE PRODUCING FORMATIONS RECOMMENTS OF WELL STRE COMMINICE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) MAKE (PLEASE PRINT) Laura Bills TILE ASSOCIATE Regulatory Affairs Analyst ALMAN AS JAM AMAGE (PLEASE PRINT) Laura Bills TILE ASSOCIATE REgulatory Affairs Analyst 11/16/2000 | 3. ADDRESS OF OPERATOR: | PHONE NUMBER: | |
| POOTAGES AT SURFACE: 2010' FSL 348' FEL OTRICITS, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E STATE UTAH 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTERT Submit in Duplicating Activities Approximate date work will start CASING REPAIR PRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start CASING REPAIR PRACTURE TREAT SIDETRACK TO REPAIR WELL SUBSECUENT REPORT CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR USAMIN Completion: CHANGE WELL STATUS PRODUCTION (STARTRESUME) WATER DISPOSAL CHANGE WELL TATUS PRODUCTION (STARTRESUME) WATER DISPOSAL COMMENT WELL TYPE RECOMPLETE OFFERENT FORMATION STATUS REPORT 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertirent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) MAME (PLEASE PRINT) Laura Bills TILLE Associate Regulatory Affairs Analyst | | (435) 781-4301 | WONSITS VALLEY |
| TYPE OF SUBMISSION TYPE OF SUBMISSION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION | | | COUNTY: UINTAH |
| TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION | QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | | |
| NOTICE OF INTENT ACIDIZE DEEPEN REPREFORATE CURRENT FORMATION ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON SUBSEQUENT REPORT CHANGE TUBING PILUS AND ABANDON VENT OR PLARE CHANGE TUBING PILUS AND ABANDON VENT OR PLARE CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STATUS RECOMPLETE - DIFFERENT FORMATION STATUS REPORT 2 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TILLE Associate Regulatory Affairs Analyst | 11. CHECK APPROPRIATE BOXES TO INDICATE NATU | RE OF NOTICE, REPO | RT, OR OTHER DATA |
| NOTICE OF INTENT (Submit Duplicate) Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON | TYPE OF SUBMISSION | TYPE OF ACTION | |
| ALTER CASING | NOTICE OF INTENT | EN | REPERFORATE CURRENT FORMATION |
| SUBSEQUENT REPORT (Submit Original Form Ority) Date of work completion: CHANGE WELL NAME PLUG BACK WATER DISPOSAL | | TURE TREAT | SIDETRACK TO REPAIR WELL |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) OTHER: MONTHLY COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION STATTUS REPORT DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst Associate Reg | Approximate date work will start: CASING REPAIR NEW | CONSTRUCTION | TEMPORARILY ABANDON |
| SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (STATT/RESUME) CHANGE WELL STATUS PRODUCTION (STATT/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMPLETE - DIFFERENT FORMATION STATUS REPORT 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst 1/5/2009 | CHANGE TO PREVIOUS PLANS OPER | ATOR CHANGE | TUBING REPAIR |
| CHANGE WELL STATUS | | AND ABANDON | VENT OR FLARE |
| Date of work completion: CHANGE WELL STATUS PRODUCING FORMATIONS RECLAMATION OF WELL SITE OCOMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OF THE MONTHLY CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst 1/6/2009 | | BACK | WATER DISPOSAL |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst | CHANGE WELL STATUS PROD | UCTION (START/RESUME) | WATER SHUT-OFF |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst | | AMATION OF WELL SITE | |
| Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007) NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst 1/5/2009 | CONVERT WELL TYPE RECO | MPLETE - DIFFERENT FORMATION | STATUS REPORT |
| BUILL B. M. 1/5/2009 | Questar Exploration & Production Company submits this sundry to | - | |
| Bully Billy 1/5/2009 | MAME (DI EASE DRINT) Laura Bills | Associate Regula | atory Affairs Analyst |
| | Ann Rill | 1/5/2009 | |

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JAN 07 2009



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator

Questar Exploration and Production Co.

Operator Account Number: N 5085

Address:

11002 E. 17500 S.

City Vernal

UT Zip State 84078

Phone Number: (435) 781-4300 リンリス

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|--------------------------|----------------------|-----------|-----|------|----------------------------------|-----------|
| 4304734274 | WV 9W-11-8-21 | | NESE | 11 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 14864 | 17123 | | | | | 11/1/2007 |
| Comments: | WMMFD | | | | 1/2 | 9/2009 | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|--------------------------|----------------------|-----------|-------|-------------------------------------|-------------|--------|
| 4304734275 | WV 10W-14-8-21 | | NWSE | 14 | 080S | 210E UINTAH | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| D | 14864 | 17123 | | | 11/1/2007 | | |
| Comments: | WMMF | • | | . 1/2 | 9/2009 | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|--------------------------|----------------------|---------|-----|--------------|-----------|-------------------|
| 4304734277 | WV 11W-14-8-21 | | NESW | 14 | 080S | 210E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Da | te | , r , | Entity As | ssignment Date |
| D | 14864 | 17123 | | | · | 1 | 1/1/2007 |
| Comments: | WMMFT | RECEI | VED | | 1/2 | 9/2009 | |

JAN 2 5 2009

ACTION CODES:

DIV. OF OIL, GAS & MINING Name (Please

- A -Establish new entity for new well (single well only)
- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entities
- E -Other (Explain in 'comments' section)

Signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

| CONFIDENT | TAL |
|-----------|-----|
|-----------|-----|

| DIVISION OF OIL, GAS AND MINING | UTU-0806 |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| SOMEN NOTICES AND INC. STATE OF THE LEG | 7. UNIT or CA AGREEMENT NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | WONSITS VALLEY UNIT |
| 1. TYPE OF WELL OIL WELL GAS WELL . OTHER | 8. WELL NAME and NUMBER: WV 9W-11-8-21 |
| 2. NAME OF OPERATOR: | 9. API NUMBER: |
| QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: 1 PHONE NUMBER: | 4304734274 10. FIELD AND POOL, OR WILDCAT: |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301 | WONSITS VALLEY |
| 4. LOCATION OF WELL | IMATALI |
| FOOTAGES AT SURFACE: 2010' FSL 348' FEL | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | STATE: |
| | UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | DESCRIPTION TO COMMITTEE OF THE PROPERTY OF TH |
| NOTICE OF INTENT | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE | OTHER: MONTHLY |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | STATUS REPORT |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume | es etc |
| | |
| Questar Exploration & Production Company submits this sundry to report there has been no well since the date of the DSI Status Extension. (October 2007) | activity of the above captioned |
| Well silloc the date of the Bol status Extension. (Goldson 2007) | |
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| NAME (PLEASE PRINT) Laura Bills Associate Regula | atory Affairs Analyst |
| NAME (PLEASE PRINT) | |
| SIGNATURE DATE 2/2/2009 | |
| | |

(This space for State use only)

RECEIVED FEB 0 4 2009

DEPARTMENT OF NATURAL RESOURCES

| DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugg drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT or CA AGREEMENT NAME: WONSITS VALLEY UNIT |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: WV 9W-11-8-21 |
| 2. NAME OF OPERATOR: | 9. API NUMBER: |
| QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: PHONE NUMB | 4304734274 ER: 10. FIELD AND POOL, OR WILDCAT: |
| 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 78 | • |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 348' FEL | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC | CE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF AC | TION |
| □ NOTICE OF INTENT □ ACIDIZE □ DEEPEN | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) ALTER CASING FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION | TEMPORARILY ABANDON |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RES | SUME) WATER SHUT-OFF |
| Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL S | OTHER: MONTHLY |
| CONVERT WELL TYPE RECOMPLETE - DIFFEREN | T FORMATION STATUS REPORT |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, Questar Exploration & Production Company set conductor on 09/26/2003. This lo | |
| NAME (PLEASE PRINT) Laura Bills TITLE Associ | ate Regulatory Affairs Analyst |
| SIGNATURE SIGNATURE DATE 3/4/20 | 09 |

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RECEIVED CONFIDENTIAL MAR 0 9 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING DIVISION OF OIL, GAS AND MINING DIVISION OF OIL, GAS AND MINING

FORM 9

| | Ma ille |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: |
| OIL WELL GAS WELL GOTTER | WV 9W-11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO. | 9. API NUMBER: 4304734274 |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT 719 84078 PHONE NUMBER: (435) 781-4301 | 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY |
| 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301 | VONOTO VALLET |
| FOOTAGES AT SURFACE: 2010' FSL 348' FEL | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 8S 21E | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | |
| ☐ ACIDIZE ☐ DEEPEN | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) | WATER DISPOSAL |
| Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE | ✓ OTHER: MONTHLY |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | STATUS REPORT |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 09/26/2003. This location is or | |
| NAME (FLEASE PRINT) | atory Affairs Analyst |
| SIGNATURE DATE 4/2/2009 | |
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DIV. OF OIL, GAS & MINING

APR 07 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

| 881 | FORM 9 |
|---------|--|
| MONIEID | 5. DASE DE IGNATION AND SERIAL NUMBER: |
| UUIVIII | Ψητη- (8) 6. |
| | F INDIAN, MALLONGE OR TRIBE NAME: |

| QUESTAR EXPLORATION 3. ADDRESS OF OPERATOR: | 141110001101100. | PHONE NUMBER: | 4304734274 10. FIELD AND POOL, OR WILDCAT: |
|--|---|-------------------------------|---|
| | VERNAL STATE UT ZIP 84078 | (435) 781-4301 | WONSITS VALLEY |
| 4. LOCATION OF WELL | | | |
| FOOTAGES AT SURFACE: 2010' F | FSL 348' FEL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANG | GE, MERIDIAN: NESE 11 8S 21E | | STATE: UTAH |
| | | | |
| | ROPRIATE BOXES TO INDICATE NATU | | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| NOTICE OF INTENT | ACIDIZE DEEP | | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | | TURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | | CONSTRUCTION | TEMPORARILY ABANDON |
| | | ATOR CHANGE AND ABANDON | UBING REPAIR VENT OR FLARE |
| ✓ SUBSEQUENT REPORT | | BACK | WATER DISPOSAL |
| (Submit Original Form Only) | | DUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | | AMATION OF WELL SITE | OTHER: MONTHLY |
| | | OMPLETE - DIFFERENT FORMATION | STATUS REPORT |
| 40 PEOORIE PROPOSER OF 00 | | | |
| | MPLETED OPERATIONS. Clearly show all pertinent deta | | |
| Questar Exploration & Pro | duction Company set conductor on 09/26 | /2003. This location is of | n Questar's future drilling schedule. |
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| | | | |
| NAME (PLEASE PRINT) Laura Bills | | TITLE Associate Regula | atory Affairs Analyst |
| IVAIVIE (FLEASE FRINT) | un Rille | 5/4/2009 | <u> </u> |
| SIGNATURE | | · 1/41/ / LILIM | |
| | a cours | DATE 3/4/2009 | , , , , , , , , , , , , , , , , , , , |

DIV. OF OIL, GAS & MINING

MAY 07 2009



| DIVISIO | ON OF OIL, GAS AND MIN | MIG A | | | SE DESIGNATION AND SERIAL NUMBER: J-0806 | |
|---|---|----------------------|--------------------------|-----------|--|--|
| SUNDRY NOT | ICES AND REPORTS | ON WELI | LS | | DIAN, ALLOTTEE OR TRIBE NAME: TRIBE | |
| Do not use this form for proposals to drill new wells, sig | 7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT | | | | | |
| 1. TYPE OF WELL OIL WELL | GAS WELL OTHER | rm for such proposal | s | 8. WEL | L NAME and NUMBER: | |
| 2. NAME OF OPERATOR: | | | | 9. API I | 9W-11-8-21 NUMBER: | |
| QUESTAR EXPLORATION & PR 3. ADDRESS OF OPERATOR: | RODUCTION CO. | | PHONE NUMBER: | | 1734274 LD AND POOL, OR WILDCAT: | |
| 11002 E. 17500 S. CITY VERN | NAL STATE UT ZIP | 34078 | (435) 781-4331 | | NSITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010' FSL 34 | | | | COUNT | y: UINTAH | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDI | IAN: NESE 11 8S 21 | 1E | | STATE: | UTAH | |
| 11. CHECK APPROPRIA | ATE BOXES TO INDICATI | E NATURE (| OF NOTICE, REPOR | RT, O | R OTHER DATA | |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | | | |
| □ NOTICE OF INTENT □ □ | IDIZE | DEEPEN | | | REPERFORATE CURRENT FORMATION | |
| | TER CASING | FRACTURE | | 片 | SIDETRACK TO REPAIR WELL | |
| I블 | SING REPAIR IANGE TO PREVIOUS PLANS | NEW CONST | | | TEMPORARILY ABANDON TUBING REPAIR | |
| | IANGE TUBING | PLUG AND A | | | VENT OR FLARE | |
| | HANGE WELL NAME | PLUG BACK | | H | WATER DISPOSAL | |
| (Submit Original Form Only) | IANGE WELL STATUS | _ | N (START/RESUME) | \exists | WATER SHUT-OFF | |
| Date of work completion: | MMINGLE PRODUCING FORMATIONS | RECLAMATI | ON OF WELL SITE | <u></u> | OTHER: MONTHLY | |
| 000 | DNVERT WELL TYPE | RECOMPLET | TE - DIFFERENT FORMATION | _ | STATUS REPORT | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 09/26/2003. This location is on Questar's future drilling schedule. | | | | | | |
| NAME (PLEASE PRINT) JAN NELSON | 1 | TITLE | Regulatory Affairs | . | | |
| SIGNATURE JAN MUS | 500 | DATE | 7/1/2009 | | | |
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JUL 0 6 2009

| STATE OF UTAH | | | | FORM 9 | |
|---|--|---|-------------------------------------|--|--|
| | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | | |
| | RY NOTICES AND REPORT | | _ | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | |
| | sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals | | | 7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY | |
| 1. TYPE OF WELL Gas Well | | | | 8. WELL NAME and NUMBER: WV 9W-11-8-21 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | 9. API NUMBER: 43047342740000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve | rnal, UT, 84078 435 78 | P 31-4362 | PHONE NUMBER: Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | | | | COUNTY: UINTAH STATE: | |
| | Township: 08.0S Range: 21.0E Meridian | ı: S ——— | | UTAH | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE NA | ATURE OF NOTICE, REPORT | , OR OTHER DATA | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | |
| Questar Exploration | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts and the second se | G C C C C C C C C C C C C C C C C C C C | uctor on 09/26/2003. g schedule. | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Monthly Status Report volumes, etc. Accepted by the Utah Division of il, Gas and Mining R RECORDS | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMB 435 781-4331 | ER | TITLE Permit Agent | | |
| SIGNATURE N/A | | | DATE 8/5/2009 | | |

| | STATE OF UTAH DEPARTMENT OF NATURAL RESOUR | | FORM 9 |
|---|---|-----------------------------|---|
| | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | |
| SUNDI | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | |
| | sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals | | |
| 1. TYPE OF WELL Gas Well | | | 8. WELL NAME and NUMBER: WV 9W-11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | 9. API NUMBER: 43047342740000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve | rnal, UT, 84078 435 78 | PHONE NUMBER: 1-4362 Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | TD DANGE MEDIDIAN. | | COUNTY: UINTAH |
| | Township: 08.0S Range: 21.0E Meridian | : S | STATE: UTAH |
| 11. | CK APPROPRIATE BOXES TO INDIC | ATE NATURE OF NOTICE, | REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACT | ON |
| | _ ACIDIZE | ALTER CASING | ☐ CASING REPAIR |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE TUBING | CHANGE WELL NAME |
| SUBSEQUENT REPORT | CHANGE WELL STATUS | COMMINGLE PRODUCING FO | |
| Date of Work Completion: | DEEPEN | FRACTURE TREAT | □ NEW CONSTRUCTION |
| | OPERATOR CHANGE | PLUG AND ABANDON | ☐ PLUG BACK |
| SPUD REPORT Date of Spud: | ☐ PRODUCTION START OR RESUME | RECLAMATION OF WELL SIT | |
| | TUBING REPAIR | VENT OR FLARE | WATER DISPOSAL |
| ✓ DRILLING REPORT | WATER SHUTOFF | SI TA STATUS EXTENSION | APD EXTENSION |
| Report Date: 8/1/2009 | WILDCAT WELL DETERMINATION | OTHER | |
| | | | OTHER: |
| No activity | OMPLETED OPERATIONS. Clearly show all post on this well during the mont | h of August, 2009. | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2009 |
| Jan Nelson | PHONE NUMB I 435 781-4331 | Permit Agent | |
| SIGNATURE N/A | | DATE 9/1/2009 | |

| | STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M | | | 5.LEAS | FORM 9 E DESIGNATION AND SERIAL NUMBER: | |
|---|---|-------------------------|---|-----------------|---|--|
| | UTU-0 | 0806 | | | | |
| SUND | RY NOTICES AND REPORT | rs on | WELLS | 6. IF II UTE | NDIAN, ALLOTTEE OR TRIBE NAME: | |
| Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals | sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals | oen existi s. Use AP | ing wells below current PPLICATION FOR PERMIT TO | | or CA AGREEMENT NAME: SITS VALLEY | |
| 1. TYPE OF WELL Gas Well | | | | | L NAME and NUMBER: N-11-8-21 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | | NUMBER: '342740000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve | rnal, UT, 84078 435 78 | P i 81-4362 | HONE NUMBER: Ext | | D and POOL or WILDCAT: SITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL | | | | COUNT | | |
| QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 11 | IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridiar | n: S | | STATE: UTAH | | |
| 11. CHE | CK APPROPRIATE BOXES TO INDIC | CATE NA | ATURE OF NOTICE, REPORT, | OR OT | HER DATA | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | |
| , | ACIDIZE | A | LTER CASING | | CASING REPAIR | |
| Approximate date work will start: | CHANGE TO PREVIOUS PLANS | □ c | HANGE TUBING | | CHANGE WELL NAME | |
| 10/30/2010 | CHANGE WELL STATUS | ☐ c | OMMINGLE PRODUCING FORMATIONS | | CONVERT WELL TYPE | |
| SUBSEQUENT REPORT Date of Work Completion: | DEEPEN | F | RACTURE TREAT | | NEW CONSTRUCTION | |
| | OPERATOR CHANGE | √ P | LUG AND ABANDON | | PLUG BACK | |
| SPUD REPORT | PRODUCTION START OR RESUME | R | ECLAMATION OF WELL SITE | | RECOMPLETE DIFFERENT FORMATION | |
| Date of Spud: | REPERFORATE CURRENT FORMATION | S | IDETRACK TO REPAIR WELL | | TEMPORARY ABANDON | |
| | ☐ TUBING REPAIR | □ v | ENT OR FLARE | | WATER DISPOSAL | |
| DRILLING REPORT Report Date: | ☐ WATER SHUTOFF | ☐ s | I TA STATUS EXTENSION | | APD EXTENSION | |
| Report Bute. | ☐ WILDCAT WELL DETERMINATION | □ 0 | THER | отн | ER: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration and Production Company requests approval to plug and abandon this well as follows: 1. Fill 20" conductor with cement to surface 2. Weld on information plate Work will start after Questar receives approval and equipment is available. | | | | | | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMB 435 781-4331 | BER | TITLE Permit Agent | | | |
| SIGNATURE N/A | | | DATE 9/21/2009 | | | |

| STATE OF UTAH | | | | FORM 9 | |
|---|---|--------|-------------------------|----------------------------|---|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | | | | DESIGNATION AND SERIAL NUMBER: 806 |
| | RY NOTICES AND REPORT | | | 6. IF IN | DIAN, ALLOTTEE OR TRIBE NAME: |
| | sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals | | | | OF CA AGREEMENT NAME: TS VALLEY |
| 1. TYPE OF WELL Gas Well | | | | | NAME and NUMBER: -11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | 9. API N 430473 | UMBER: 342740000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | | PHONE NUMBER: Ext | | and POOL or WILDCAT: TS VALLEY |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN: | | | COUNTY UINTAH STATE: | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE NA | ATURE OF NOTICE, REPORT | , OR OTH | ER DATA |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | |
| l . | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all p | | tember 2009. | Volumes, e | ' |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | ER | TITLE Permit Agent | | |
| SIGNATURE N/A | 100 701 1001 | | DATE 10/8/2009 | | |

| STATE OF UTAH | | | | | FORM 9 | |
|--|--|----------------------|---|--------------------------------------|--|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | | | | E DESIGNATION AND SERIAL NUMBER: 0806 | |
| | RY NOTICES AND REPORT | | _ | 6. IF II UTE | NDIAN, ALLOTTEE OR TRIBE NAME: | |
| Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals | sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals | en exist . Use Af | ing wells below current PPLICATION FOR PERMIT TO | | or CA AGREEMENT NAME: SITS VALLEY | |
| 1. TYPE OF WELL Gas Well | | | | | L NAME and NUMBER: W-11-8-21 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | | NUMBER: 7342740000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | P 1-4362 | HONE NUMBER: Ext | | D and POOL or WILDCAT: SITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | | | | COUNT UINTA | AH | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE NA | ATURE OF NOTICE, REPORT | , OR OT | HER DATA | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | |
| l . | □ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all point is well during the montered states. | | October 2009. | volumes, Accep Utah il, Gas | casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal apd extension ter: etc. cted by the Division of s and Mining ECORDO Convenioer 02, 2009 | |
| NAME (PLEASE PRINT) | PHONE NUMBE | ER | TITLE | | | |
| Jan Nelson SIGNATURE | 435 781-4331 | | Permit Agent DATE | | | |
| N/A | | | 11/2/2009 | | | |

| STATE OF UTAH | | | FORM 9 | |
|---|---|--------------|-------------------------|---|
| | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | |
| | RY NOTICES AND REPORT | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| | sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals | | | 7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY |
| 1. TYPE OF WELL Gas Well | | | | 8. WELL NAME and NUMBER: WV 9W-11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | 9. API NUMBER: 43047342740000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver | rnal, UT, 84078 435 78 | P 31-4362 | PHONE NUMBER: Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | | | | COUNTY: UINTAH STATE: |
| | Township: 08.0S Range: 21.0E Meridian | ı: S | | UTAH |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE N | ATURE OF NOTICE, REPORT | , OR OTHER DATA |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | |
| | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pointhis well during the month | | ovember 2009. | NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMB 435 781-4331 | ER | TITLE Permit Agent | |
| SIGNATURE N/A | 755 701 7551 | | DATE 12/1/2009 | |

| STATE OF UTAH | | | | FORM 9 | |
|--|--|----------------------|---|---|--|
| | 5.LEASE DESIGNATION AND SERIAL NUMB UTU-0806 | | | | |
| | RY NOTICES AND REPORT | | _ | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | |
| Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals | sals to drill new wells, significantly deepe ggged wells, or to drill horizontal laterals. | en exist . Use Al | ing wells below current PPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY | |
| 1. TYPE OF WELL Gas Well | | | | 8. WELL NAME and NUMBER: WV 9W-11-8-21 | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | 9. API NUMBER: 43047342740000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | | HONE NUMBER: Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | | | | COUNTY: UINTAH STATE: | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE N | ATURE OF NOTICE, REPORT, | , OR OTHER DATA | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | |
| | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pen this well during the month | | ecember 2009. | NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | R | TITLE Permit Agent | | |
| SIGNATURE N/A | | | DATE 1/4/2010 | | |

| STATE OF UTAH | | | | FORM 9 | |
|--|--|----------------------|---|-----------------------------|---------------------------------|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | | | | ESIGNATION AND SERIAL NUMBER: |
| | RY NOTICES AND REPORT | | _ | 6. IF INDI UTE | AN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals | sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals | en exist . Use Al | ing wells below current PPLICATION FOR PERMIT TO | 7.UNIT or WONSITS | CA AGREEMENT NAME: 5 VALLEY |
| 1. TYPE OF WELL Gas Well | | | | 8. WELL N WV 9W-1 | AME and NUMBER: 11-8-21 |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | 9. API NUI 4304734 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | | HONE NUMBER: Ext | 9. FIELD a WONSITS | nd POOL or WILDCAT: S VALLEY |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | | | | COUNTY: UINTAH STATE: | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE N | ATURE OF NOTICE, REPORT, | OR OTHE | R DATA |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | |
| l . | ☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all poon this well during the mont | | January 2010. Oi | CHAPTER: | 1 |
| NAME (PLEASE PRINT) | PHONE NUMBE | ER | TITLE | | |
| Jan Nelson SIGNATURE | 435 781-4331 | | Permit Agent DATE | | |
| N/A | | | 2/1/2010 | | |

| | STATE OF UTAH | | FORM 9 | | | | |
|--|--|--------------------------------------|---|---|--|--|--|
| | DIVISION OF OIL, GAS, AND M | | 3 | 5.LEAS UTU-0 | E DESIGNATION AND SERIAL NUMBER: 806 | | |
| | RY NOTICES AND REPORT | | _ | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | | |
| Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals | | Or CA AGREEMENT NAME: SITS VALLEY | | | | | |
| 1. TYPE OF WELL Gas Well | | | | | L NAME and NUMBER: N-11-8-21 | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | | NUMBER: 7342740000 | | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | | PHONE NUMBER: Ext | 1 - | D and POOL or WILDCAT: SITS VALLEY | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN: | | | COUNT UINTA | AH | | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | | | |
| CHE | CK APPROPRIATE BOXES TO INDICA | ATE N | ATURE OF NOTICE, REPORT, | OR OT | HER DATA | | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | | |
| This sundry is to in | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all perform you that this well was Details will follow in subseque as soon as possible. | ertinen | ged and abandon on eport that will be filed U Oi | olumes, Accep Utah I, Gas | | | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | R | TITLE Permit Agent | | | | |
| SIGNATURE N/A | · · · · · · · · · · · · · · · · · · · | | DATE 3/3/2010 | | | | |

| | STATE OF UTAH | | FORM 9 | | | |
|---|---|--|---|--|--|--|
| | DIVISION OF OIL, GAS, AND M | | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | |
| | RY NOTICES AND REPORT | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | | |
| Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals | 7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY | | | | | |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: WV 9W-11-8-21 | | | | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | 9. API NUMBER: 43047342740000 | | | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve | rnal, UT, 84078 435 78 | PHONE NUMBER: 1-4362 Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL OTR/OTR, SECTION, TOWNSH | IP, RANGE, MERIDIAN: | | COUNTY: UINTAH | | | |
| | Township: 08.0S Range: 21.0E Meridian | : S | STATE: UTAH | | | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE NATURE OF NOTICE, REPORT | , OR OTHER DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| | ACIDIZE | ALTER CASING | CASING REPAIR | | | |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE TUBING | CHANGE WELL NAME | | | |
| ✓ SUBSEQUENT REPORT | CHANGE WELL STATUS | COMMINGLE PRODUCING FORMATIONS | | | | |
| Date of Work Completion: 3/1/2010 | ☐ DEEPEN ☐ OPERATOR CHANGE | | □ NEW CONSTRUCTION □ PLUG BACK | | | |
| | PRODUCTION START OR RESUME | RECLAMATION OF WELL SITE | RECOMPLETE DIFFERENT FORMATION | | | |
| SPUD REPORT Date of Spud: | REPERFORATE CURRENT FORMATION | SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON | | | |
| | TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL | | | |
| DRILLING REPORT Report Date: | ☐ WATER SHUTOFF | SI TA STATUS EXTENSION | APD EXTENSION | | | |
| | WILDCAT WELL DETERMINATION | OTHER | OTHER: | | | |
| 12. DESCRIBE PROPOSED OR CO | DMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, | volumes, etc. | | | |
| Questar Exploration plug and abandon conductor pipe to sur level 3. Weld on pl | and Production Company re has occurred on March 1, 20 face with 75 sacks 2. Cut pil ate GPS coordinates 40.1422 presentative on location: Dor | ports the following work to 010 as follows. 1. Fill 20" pe down to 3' below ground 206 N 109.493597 W BLM | Accepted by the Utah Division of | | | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | FR TITLE Permit Agent | | | | |
| SIGNATURE N/A | | DATE 3/11/2010 | | | | |

| | STATE OF UTAH | | FORM 9 | | | | |
|--|--|--------------------------------------|---|---|--|--|--|
| | DIVISION OF OIL, GAS, AND M | | 3 | 5.LEAS UTU-0 | E DESIGNATION AND SERIAL NUMBER: 806 | | |
| | RY NOTICES AND REPORT | | _ | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | | |
| Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals | | Or CA AGREEMENT NAME: SITS VALLEY | | | | | |
| 1. TYPE OF WELL Gas Well | | | | | L NAME and NUMBER: N-11-8-21 | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | | | NUMBER: 7342740000 | | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei | rnal, UT, 84078 435 78 | | PHONE NUMBER: Ext | 1 - | D and POOL or WILDCAT: SITS VALLEY | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN: | | | COUNT UINTA | AH | | |
| Qtr/Qtr: NESE Section: 11 | Township: 08.0S Range: 21.0E Meridian | : S | | UTAH | | | |
| CHE | CK APPROPRIATE BOXES TO INDICA | ATE N | ATURE OF NOTICE, REPORT, | OR OT | HER DATA | | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | | |
| This sundry is to in | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all perform you that this well was Details will follow in subseque as soon as possible. | ertinen | ged and abandon on eport that will be filed U Oi | olumes, Accep Utah I, Gas | | | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | R | TITLE Permit Agent | | | | |
| SIGNATURE N/A | · · · · · · · · · · · · · · · · · · · | | DATE 3/3/2010 | | | | |

| | STATE OF UTAH | | FORM 9 | | | |
|---|---|--|---|--|--|--|
| | DIVISION OF OIL, GAS, AND M | | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806 | | | |
| | RY NOTICES AND REPORT | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | | | |
| Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals | 7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY | | | | | |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: WV 9W-11-8-21 | | | | | |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR | ODUCTION CO | | 9. API NUMBER: 43047342740000 | | | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve | rnal, UT, 84078 435 78 | PHONE NUMBER: 1-4362 Ext | 9. FIELD and POOL or WILDCAT: WONSITS VALLEY | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2010 FSL 0348 FEL OTR/OTR, SECTION, TOWNSH | IP, RANGE, MERIDIAN: | | COUNTY: UINTAH | | | |
| | Township: 08.0S Range: 21.0E Meridian | : S | STATE: UTAH | | | |
| CHE | CK APPROPRIATE BOXES TO INDIC | ATE NATURE OF NOTICE, REPORT | , OR OTHER DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| | ACIDIZE | ALTER CASING | CASING REPAIR | | | |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE TUBING | CHANGE WELL NAME | | | |
| ✓ SUBSEQUENT REPORT | CHANGE WELL STATUS | COMMINGLE PRODUCING FORMATIONS | | | | |
| Date of Work Completion: 3/1/2010 | ☐ DEEPEN ☐ OPERATOR CHANGE | | □ NEW CONSTRUCTION □ PLUG BACK | | | |
| | PRODUCTION START OR RESUME | RECLAMATION OF WELL SITE | RECOMPLETE DIFFERENT FORMATION | | | |
| SPUD REPORT Date of Spud: | REPERFORATE CURRENT FORMATION | SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON | | | |
| | TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL | | | |
| DRILLING REPORT Report Date: | ☐ WATER SHUTOFF | SI TA STATUS EXTENSION | APD EXTENSION | | | |
| | WILDCAT WELL DETERMINATION | OTHER | OTHER: | | | |
| 12. DESCRIBE PROPOSED OR CO | DMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, | volumes, etc. | | | |
| Questar Exploration plug and abandon conductor pipe to sur level 3. Weld on pl | and Production Company re has occurred on March 1, 20 face with 75 sacks 2. Cut pil ate GPS coordinates 40.1422 presentative on location: Dor | ports the following work to 010 as follows. 1. Fill 20" pe down to 3' below ground 206 N 109.493597 W BLM | Accepted by the Utah Division of | | | |
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBE 435 781-4331 | FR TITLE Permit Agent | | | | |
| SIGNATURE N/A | | DATE 3/11/2010 | | | | |

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

| CON | FI | | E | V. | A | |
|-------------|----|---|--------|----|------|---|
| - Var 4 4 4 | | - | time : | | | - |

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

| | Empires: maren sx |
|---------------|-------------------|
| 5. Lease Seri | al No. |
| UTU08 | 06 |

| | is form for proposals II. Use Form 3160-3 (| | | 6. If Indian, Allottee or Tribe Name | | | | |
|--|--|--|--|--|--|--|--|--|
| | PLICATE- Other inst | tructions on rever | rse side. | 7. If Unit or CA/Agreement, Name and/or No. UTU63043E | | | | |
| | Gas Well Other | | | 8. Well Name and No. WV 9W-11-8-21 | | | | |
| 2. Name of Operator Questar Expl | oration and Production Inc. | | | 9. API Well No. | | | | |
| 3a Address | | 3b. Phone No. (include | e area code) | 43-047-34274 | | | | |
| 11002 E. 17500 S. VERNAL, U' | | 435-781-4319 | | 10. Field and Pool, or Exploratory Area Wonsits Valley | | | | |
| | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2010' FSL, 348' FEL, NESE, SECTION 11, T8S, R21E, SLBM | | | | | | | |
| 12. CHECK AP | PROPRIATE BOX(ES) TO | O INDICATE NATUR | RE OF NOTICE, R | EPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | | TYI | PE OF ACTION | | | | | |
| Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction ✓ Plug and Abandon Plug Back | Production (Statement of Statement of Statem | Well Integrity Other | | | | |
| If the proposal is to deepen direct Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready | ctionally or recomplete horizontally or recomplete horizontally work will be performed or provolved operations. If the operational Abandonment Notices shall be for final inspection.) | illy, give subsurface locatio vide the Bond No. on file v n results in a multiple comp e filed only after all require | ns and measured and tru with BLM/BIA. Requir eletion or recompletion i ments, including reclan | ny proposed work and approximate duration thereof, no vertical depths of all pertinent markers and zones, ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has don March 1st, 2010 as follows: | | | | |

1. Fill 20" conductor pipe to surface with 75 sacks

- 2. Cut pipe down to 3' below ground level
 3. Weld on plate

GPS coordinates 40.142206° N 109.493597° W UDOGM representative on location: Donna Kinney RECEIVED JUN 1 1 2010

DIV. OF OIL, GAS & MINING

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lucius McGillivray lucius.mcgillivray@questar.com | Title | Associate Petrole | eum Engineer |
|--|-----------|--------------------|--|
| Signature | Date | | |
| THIS SPACE FOR FEDERA | L OR | STATE OFF | ICE USE |
| Approved by | | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | | Office | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a | ny person | knowingly and will | Ifully to make to any department or agency of the United |

CONFIDENTIAL

| | | neo/ | STATE RTMENT OF N | OF UTAL | | | | | | | REPORT |] FOR | 8 M |
|--|----------------------------|---|---|---|---|---|---|--|----------------|---|----------------------|--|--------------------|
| | | | SION OF OIL | | | | | | 5. i | EASE DE | | SERIAL NUMBER: | !* |
| | | | | *************************************** | | ·· | | *** | | UTUO | | | |
| WEL | L COMP | LETION | OR REC | OMPLE. | TION R | EPO | RT AN | D LOG | | PINDIAN, N/A | ALLOTTEE OR 1 | RIBE NAME | |
| 1a. TYPE OF WEL | L: | OIL [| GAS WELL | Z DRY | <i>,</i> □ | 0 | THER | | 1 | | AGREEMENT N 3043E | AME | |
| b. TYPE OF WOR | RK: HORIZ. | DEEP- [| RE- ENTRY | DIF | vr. 🗀 | 0 | THER P& | Ą | | | NE and NUMBER | | ********** |
| 2. NAME OF OPER Questar I | rator: Exploration | & Produc | tion Co. | | | • | | | | PI NUMBI 43047 | ER: 34274 | (1 | |
| 3. ADDRESS OF C | | CITY V | ernal | STATE U | T zip 84 | 078 | | E NUMBER: 35) 781-4342 | 10 F | IELD AND | POOL OR WILL | | |
| 4. LOCATION OF | WELL (FOOTAGE 2010' FSL | | | | | | | | | | | INSHIP, RANGE, | ************* |
| | | | Low: 2010' | -SI 348' | FFI | *; | | | 1 | ESE | | R21 | |
| | тн: 2010' F | | | .01, 040 | I fair | • | | | | COUNTY | | 13. STATE | AH |
| 14. DATE SPUDDE 9/26/2003 | | DATE T.D. REA | | ECOMPLETED |): | ABANDO | NED Z | READY TO PRODU | | | VATIONS (DF, R | | |
| 18. TOTAL DEPTH | | Comment was | 19. PLUG BACK T. | | Made Made Market Made Market | 20. IF | MULTIPLE C | OMPLETIONS, HOW | MANY? * | | TH BRIDGE M | D | |
| | | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | | TVD | | | *************************************** | | | PL | UG SET: | VD . | |
| N/A | IC AND OTHER M | ECHANICAL LC | OGS RUN (Submit co | py of each) | | | WAS DST | L CORED? RUN? INAL SURVEY? | NO NO | Z v | ÆS 🦳 (Su | bmit analysis) | |
| 24. CASING AND L | INER RECORD (F | teport ali strinç | ıs set in well) | | | | DIRECTIO | IVAL SORVET? | NO | <u> </u> | 25 (80 | bmit copy) | |
| HOLE SIZE | SIZE/GRADE | WEIGH | r (#/(t.) TOP | (MD) BO | TTOM (MD) | | CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLUI VOLUMI | | CEMENT TOP | ** AMOUNT PUL | LLED |
| 26" | 20" | 1 V | (|) | 40 | | | 75 | ļ | | surface | | ********** |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| *************************************** | South Carlot | | | | | ļ | | | | | | | ****** |
| ······································ | | | | | *************************************** | | | | | | | | |
| 5. TUBING RECO | | . 73 | | | ······ | L | | garage training to him to | | | | | |
| SIZE | DEPTH SET | (MD) PACE | ER SET (MD) | SIZE | DEPTH | SET (MD |) PACKER | R SET (MD) | SIZE | DE | EPTH SET (MD) | PACKER SET (| MD) |
| | | | | | | | | ļ. | | | | | |
| 6. PRODUCING IN | | | - | <u> </u> | | | | RATION RECORD | | ······································ | | | |
| FORMATION A) | NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTO | M (TVD) | INTERVA | L (Top/Bot - MD) | SIZE | NO. HOLE | | RATION STATUS | |
| B) | | | | | | | | | | | Open | Squeezed | |
| c) | | · | | | | *************************************** | | | | | Open | Squeezed | |
| ~) D) | | | | , | | | | | | | Open | Squeezed | - |
| 8. ACID, FRACTUI | RE. TREATMENT. | CEMENT SOU | FEZE ETC | | | *************************************** | 333777 1.3 | | 1 | ······································ | Open | Squeezed | |
| | INTERVAL | 1 | | | ······································ | Δ1/ | OURNE AND T | YPE OF MATERIAL | ************** | ****** | | | |
| - 10-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | | | | | V. (************************************ | | | | | | | | Names - |
| | | | *************************************** | | ······································ | ; | | | | *************************************** | | ************************************** | |
| | | | | | | ************ | | ······································ | | *************************************** | ····· | | ****** |
| 9. ENCLOSED ATT | TACHMENTS: | | | | | | | | | | 30. WE | LL STATUS: | - |
| | RICAL/MECHANIC | | CEMENT VERIFICA | E C | GEOLOGI | | | OST REPORT | DIRECT | IONAL SU | RVEY | RECEI | IVED |
| | | | CONTRACT VENITOR | | I COME MIN | -L1010 | ا اسا | THER: | | | | 11114 1 4 | 2010 |

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(CONTINUED ON BACK)

CONFIDENTIAL OF OIL, GAS & MINING

(5/2000)

| 31. INITIAL | PRODUCTION | | | | INT | ERVAL A (As sho | wn in item #26) | | | | | |
|--------------------|---|---------------------------------|----------------------------|---|------------------------------------|---------------------|---|---|-----------------|-----------------------|---|------------------------|
| DATE FIRS | T PRODUCED: | TEST | DATE: | | HOURS TESTER | D: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER | - BBL: | PROD. METHOD: |
| CHOKE SIZ | E: TBG, PRE | ss. csg. | PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL; | GAS MCF: | WATER | - 8BL: | INTERVAL STATUS: |
| | | | | *************************************** | INT | ERVAL B (As sho | wn in item #26) | | <u></u> | | ····· | L |
| DATE FIRST | T PRODUCED: | TEST | DATE: | | HOURS TESTED | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER- | - BBL: | PROD. METHOD: |
| CHOKE SIZE | E: TBG. PRES | SS. CSG. | PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OfL - BBL: | GAS - MCF: | WATER- | - BBL: | INTERVAL STATUS: |
| | | | | | INT | ERVAL C (As sho | wn in item #26) | | | 4 | | 1 |
| DATE FIRST | PRODUCED: | TEST | DATE: | | HOURS TESTED |) : | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - | - 8BL: | PROD. METHOD: |
| CHOKE SIZE | E: TBG. PRES | ss. CsG. | PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER- | - BBL: | INTERVAL STATUS: |
| | | | | | INT | RVAL D (As show | vn in item #26) | *************************************** | · | | *************************************** | ······ |
| DATE FIRST | PRODUCED: | TEST | DATE: | | HOURS TESTED | i: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER- | - BBL: | PROD. METHOD: |
| CHOKE SIZE | : TBG. PRES | s. csg. | PRESS. | API GRAVITY | BTU GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER- | - BBL: | INTERVAL STATUS: |
| | ITION OF GAS (| Sold, Used fo | r Fuel, Ve | nted, Etc.) | | | | ·!···· | | 4 | | |
| N/A | | | | | | | | | · | | | |
| | RY OF POROUS | | | | | | 1 | I. FORMATION (L | og) MARKERS: | | | |
| tested, cushic | oriant zones of po on used, time too | orosily and co open, flowing | ntents then g and shut- | eof: Cored interval in pressures and n | s and all drill-stem ecoveries. | tests, including de | oth interval | | | | | |
| Form | nation | Top (MD) | Bot (M | | Descripti | ons, Contents, etc. | | | Name | | (iv | Top teasured Depth) |
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| | | | | | | | 1 | | | | | |
| 35. ADDITIO | NAL REMARKS | (Include plug | ging proce | edure) | | | | | | | · | |
| Became | OPS effe | ctive 11/ | 5/2007 | , | | | | | | | | |
| | | | | | | | | | | | | |
| 36. I hereby (| certify that the fo | oregoing and | attached i | information is co | nplete and correc | t as determined f | om all available recor | ds. | | | | |
| NAME (PLE | ASE PRINTO D | ahn Cal | dwell | | | | TITLE Office | Administra | itor | | | |
| SIGNATURE | | llul | ale | duell |) | | DATE 6/11/2 | 2010 | | | | |
| | | | | | | | | | | | | |
| • con | must be sub- pleting or plo | ugging a n | ew welf | • | • r | eentering a pr | eviously plugged | and abandone | d well | | | |
| • drilli • reco | ing horizonta ompleting to | l laterals fi a different | rom an e producir | existing well bo ng formation | re • s | significantly de | epening an existir arbon exploratory | na well bore be | elow the previo | us bottoi and stra | m-hole tigraph | depth nic tests |
| * ITEM 20: | Show the nu | mber of co | mpletion | s if production | | | m two or more for | | | | | |
| ** ITEM 24: | Cement Top · | -Show ho | w reporte | ed top(s) of cer | nent were dete | ermined (circula | ated (CIR), calcula | ited (CAL), cer | ment bond log (| CBL), ter | nperat | ure survey (TS)). |
| Send to: | Utah Divisio | n of Oil, G | as and f | Mining | Phone: | 801-538-534 | 0 | | | | | |
| | 1594 West I Box 145801 | | ple, Suit | te 1210 | Fax: | 801-359-394 | 120 | ango | ENTIA | +83 | | |
| | Salt Lake C | | 4114-58 | 01 | | 50. 000 007 | - 6/ | aiai irai | ense w e eu de | ×4 | EC | FIVED |

DIV. OF OIL, GAS & MINING

JUN 1 4 2010

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

| R | OUTING | |
|---|--------|--|
| | CDW | |

| Change of Operator (Well Sold) | | | | X- | Operator | Name Chang | ge | | | | |
|---|---------|-----------|----------|--------------------|----------------|------------------|--------------|----------------|--|--|--|
| The operator of the well(s) listed below has char | iged, e | effectiv | ve: | 6/14/2010 | | | | | | | |
| FROM: (Old Operator): | | | | TO: (New C | perator): | | | | | | |
| N5085-Questar Exploration and Production Compa | any | | | N3700-QEP E | • | oany | | | | | |
| 1050 17th St, Suite 500 | • | | | | 17th St, Suit | | | | | | |
| Denver, CO 80265 | | | | Denve | er, CO 8026 | 55 | | | | | |
| Phone: 1 (303) 308-3048 | | | | Phone: 1 (303 |) 308-3048 | | | | | | |
| CA No. | | | | Unit: | | WONSITS | VALLEY | | | | |
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | | | |
| SEE ATTACHED | | | | | | | | | | | |
| OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed | ATI | ON | | | | | | | | | |
| 1. (R649-8-10) Sundry or legal documentation w | as rec | eived f | rom the | FORMER op | erator on: | 6/28/2010 | | | | | |
| 2. (R649-8-10) Sundry or legal documentation w | as rece | eived f | rom the | NEW operato | r on: | 6/28/2010 | - | | | | |
| 3. The new company was checked on the Depart | ment | of Cor | mmerce | e, Division of C | Corporation | s Database on: | 3 | 6/24/2010 | | | |
| 4a. Is the new operator registered in the State of | | | | Business Numb | - | 764611-0143 | | | | | |
| 5a. (R649-9-2)Waste Management Plan has been re | eceive | d on: | | Requested | | | _ | | | | |
| 5b. Inspections of LA PA state/fee well sites comp | lete o | n: | | n/a | _ | | | | | | |
| 5c. Reports current for Production/Disposition & S | Sundri | es on: | | ok | | | | | | | |
| 6. Federal and Indian Lease Wells: The Bl | LM an | d or th | ie BIA l | nas approved th | ne merger, na | ime change, | | | | | |
| or operator change for all wells listed on Feder | al or l | Indian | leases o | on: | BLM | 8/16/2010 | BIA | not yet | | | |
| 7. Federal and Indian Units: | | | | | | - | | _ , | | | |
| The BLM or BIA has approved the successo | r of u | nit ope | rator fo | r wells listed or | n: | 8/16/2010 | | | | | |
| 8. Federal and Indian Communization Ag | | _ | | | | | • | | | | |
| The BLM or BIA has approved the operator | - | | • | - | | N/A | | | | | |
| 9. Underground Injection Control ("UIC" | | | | | | | ity to | | | | |
| Inject, for the enhanced/secondary recovery u | • | | - | • • | | | 6/29/2010 | n | | | |
| DATA ENTRY: | ını/pr | десі іс | n uic w | aici disposai w | en(s) usied (| л. | 0/29/2019 | <u>o</u> | | | |
| 1. Changes entered in the Oil and Gas Database | on. | | | 6/30/2010 | | | | | | | |
| 2. Changes have been entered on the Monthly O | | or Ch | ange Sr | | <u>:</u> | 6/30/2010 | | | | | |
| 3. Bond information entered in RBDMS on: | p 01.40 | | | 6/30/2010 | ,• | | - | | | | |
| 4. Fee/State wells attached to bond in RBDMS of | n: | | | 6/30/2010 | _ | | | | | | |
| 5. Injection Projects to new operator in RBDMS | on: | | | 6/30/2010 | | | | | | | |
| 6. Receipt of Acceptance of Drilling Procedures | for AI | D/Ne | w on: | | n/a | | | | | | |
| BOND VERIFICATION: | | | | | | | | | | | |
| 1. Federal well(s) covered by Bond Number: | | | | ESB000024 | | | | | | | |
| 2. Indian well(s) covered by Bond Number: | | | | 965010693 | _ | | | | | | |
| 3a. (R649-3-1) The NEW operator of any state/f | ee wel | ll(s) lis | sted cov | ered by Bond 1 | Number | 965010695 | | | | | |
| 3b. The FORMER operator has requested a relea | se of l | iability | y from t | heir bond on: | n/a | | - | | | | |
| LEASE INTEREST OWNER NOTIFIC | | • | | | | _ | | | | | |
| 4. (R649-2-10) The NEW operator of the fee well | | | | d and informed | by a letter fi | rom the Division | | | | | |
| of their responsibility to notify all interest own | | | | | n/a | | | | | | |
| COMMENTS: | | | | | | | | | | | |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

RECEIVED
JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

| well_name | sec | twp | rng | api | entity | mineral | type | stat | С |
|------------------------|-----|------|--------|------------|--------|--------------|-------------|------|---|
| | | | | | | lease | F | | |
| WV 43 | 11 | 080S | 210E | 4304715471 | 5265 | Federal | OW | P | |
| WV 48 | 10 | 080S | | 4304715476 | 5265 | Federal | OW | P | |
| WV 53 | 10 | 080S | 210E | 4304720003 | 5265 | Federal | OW | P | - |
| WV 55 | 14 | 080S | 210E | 4304720005 | 5265 | Federal | OW | P | |
| WV 62 | 10 | 080S | | 4304720024 | 5265 | Federal | OW | P | |
| WV 65 | 15 | 080S | | 4304720041 | 5265 | Federal | OW | P | |
| WV 83 WG | 23 | 080S | | 4304720205 | 17123 | Federal | GW | P | |
| WV 103 | 14 | 080S | | 4304730021 | 5265 | Federal | OW | P | - |
| WV 104 | 15 | 080S | | 4304730022 | 5265 | Federal | OW | P | - |
| WV 105 | 10 | 080S | | 4304730023 | 5265 | Federal | ow | P | |
| WV 109 | 15 | · | | 4304730045 | 5265 | Federal | OW | P | |
| WV 110 | 14 | | | 4304730046 | 5265 | Federal | OW | P | |
| WV 112 | 15 | | | 4304730048 | 5265 | Federal | OW | P | - |
| WV 124 | 15 | | | 4304730745 | 5265 | Federal | OW | P | |
| WV 128 | 10 | | | 4304730798 | 5265 | Federal | OW | P | |
| WV 132 | 15 | | | 4304730798 | 5265 | | | | |
| WV 136 | 21 | | | 4304730822 | 5265 | · | OW | P | |
| WV 137 | 11 | | | 4304731523 | | Federal | OW | S | |
| WV 133 | 15 | | | 4304731323 | 5265 | Federal | OW | P | |
| WV 144 | 10 | | | 4304731706 | 5265 | Federal | OW | P | ļ |
| WV 145 | 18 | | | | 5265 | Federal | OW | P | |
| WV 121 | 14 | | | 4304731820 | 17123 | | GW | P | |
| WV 135-2 | | | | 4304731873 | 5265 | Federal | OW | TA | |
| WV 130 | 21 | | | 4304732016 | 5265 | | OW | P | |
| WV 119 | 22 | | | 4304732307 | 5265 | Federal | | P | |
| WV 54 WG | 21 | | | 4304732461 | 5265 | Federal | | P | |
| WV 69 WG | 07 | | | 4304732821 | 17123 | Federal | *********** | P | |
| WV 38 WG | 18 | | | 4304732829 | 17123 | | | P | |
| WV 49 WG | 08 | | | 4304732831 | 17123 | | | P | |
| WV 138 WG | | | | 4304732832 | 17123 | | | P | |
| WV 14 WG | | | | 4304733054 | 17123 | | | P | |
| WV 11 WG | 12 | | | 4304733070 | 17123 | | | P | |
| WV 81 WG | 12 | | | 4304733085 | 17123 | Federal | GW | P | |
| WV 146 WG | | | | 4304733086 | 17123 | | | S | |
| WV 1W-14-8-21 | | | | 4304733128 | 17123 | Federal | GW | P | |
| | | | | 4304733220 | 17123 | | GW | P | |
| WV 5W-13- 8-21 | | | | 4304733221 | 17123 | Federal | GW | P | |
| WVFU 46 WG | | | | 4304733241 | 17123 | Federal | GW | P | |
| WV 9W-14-8-21 | | | | 4304733269 | 17123 | Federal | GW | P | |
| WV 7W-13-8-21 | | | | 4304733270 | 17123 | Federal | GW | P | |
| WV 1W-18-8-22 | | | | 4304733294 | 17123 | Federal | GW | P | |
| WV 11W-8-8-22 | | | | 4304733295 | 17123 | Federal | GW | P | |
| WV 3W-8-8-22 | | | | 1304733493 | 17123 | Federal | GW | S | |
| WV 5W-7-8-22 | | | | 1304733494 | 17123 | | | S | |
| WV 11W-7-8-22 | | | | 1304733495 | 17123 | | | P | |
| WV 13W-7-8-22 | | | | 1304733496 | 17123 | | | P | |
| WV 1W-7-8-22 | | | | 1304733501 | 17123 | | | P | |
| WV 3W-7-8-22 | 07 | 080S | 220E 4 | 1304733502 | 17123 | | ****** | P | |
| WV 7WRG-7-8-22 | | | | 1304733503 | 5265 | | | P | |
| WV 16W-9 - 8-21 | | | | 304733529 | 17123 | | | P | |

| well_name | sec | twp | rng | api | entity | mineral | type | stat | C |
|---------------------------------------|------|------------|--------|-----------------------------------|--------|---------|------------------------|----------|----------|
| WW 1W 10 0 01 | | | | | | lease | | | |
| WV 1W-12-8-21 | 12 | 080S | | 4304733531 | 17123 | Federal | GW | S | |
| WV 1W-13-8-21 | 13 | 080S | | 4304733532 | 17123 | Federal | GW | S | |
| WV 3W-18-8-22 | 18 | | | 4304733533 | 17123 | Federal | GW | P | |
| WV 9W-12-8-21 | 12 | | | 4304733534 | 17123 | Federal | GW | P | |
| WV 11W-12-8-21 | 12 | | | 4304733535 | 17123 | Federal | GW | P | |
| WV 11W-13-8-21 | 13 | 080S | | 4304733536 | 17123 | Federal | GW | P | |
| WV 13W-12-8-21 | 12 | 080S | | 4304733537 | 17123 | Federal | GW | S | |
| WV 13W-18-8-22 | 18 | 080S | 220E | 4304733538 | 17123 | Federal | GW | P | |
| WV 16G-9-8-21 | 09 | 080S | 210E | 4304733565 | 5265 | Federal | OW | P | |
| WV 1W-21-8-21 | 21 | | | 4304733602 | 17123 | Federal | GW | P | |
| WV 3W-13-8-21 | 13 | 080S | 210E | 4304733603 | 17123 | Federal | GW | S | |
| WV 3W-22-8-21 | 22 | 080S | 210E | 4304733604 | 17123 | Federal | GW | P | |
| WV 3W-24-8-21 | 24 | 080S | 210E | 4304733605 | 17123 | Federal | GW | P | |
| WV 13W-14-8-21 | 14 | 080S | 210E | 4304733607 | 17123 | Federal | GW | P | - |
| WV 1W-24-8-21 | 24 | | | 4304733613 | 17123 | Federal | GW. | P | |
| WV 11W-18-8-22 | 18 | | | 4304733626 | 17123 | Federal | | P | |
| WV 2W-10-8-21 | | | | 4304733655 | 17123 | Federal | GW | P | |
| WV 4W-11-8-21 | | | | 4304733657 | 17123 | Federal | GW | P | |
| WV 12W-10-8-21 | | | | 4304733659 | 17123 | Federal | GW | S | + |
| WV 12G-10-8-21 | | | | 4304733660 | 5265 | Federal | | P | - |
| WV 15W-9-8-21 | | | | 4304733661 | 17123 | Federal | | P | |
| WV 15G-9-8-21 | | | | 4304733662 | 5265 | | OW | P | |
| WV 2W-13-8-21 | | | | 4304733791 | 17123 | | GW | P | |
| WV 6W-13-8-21 | | | | 4304733792 | 17123 | | | P | |
| WV 8W-13-8-21 | | | | 4304733792 | 17123 | | | P | |
| WV 10W-1-8-21 | | | | 4304733794 | 17123 | Federal | GW | | - |
| WV 10W-13-8-21 | | | | 4304733794 | 17123 | | GW GW | TA P | |
| WV 12W-7-8-22 | | | | 4304733793 | 17123 | | | P P | - |
| WV 6W-8-8-22 | | | | 4304733808 | 17123 | | | P P | |
| WV 7W-8-8-22 | | ********** | | 4304733811 | 17123 | | **** | P P | <u> </u> |
| WV 10W-7-8-22 | | | | 4304733812 | 17123 | | | | |
| WV 12W-8-8-22 | | | | 4304733815 | 17123 | | **************** | P | |
| WV 14W-7-8-22 | | | | 4304733815 | 17123 | | | P P | |
| WV 16W-7-8-22 | | | | 4304733810 | 17123 | | | | |
| WV 6W-7-8-22 | | | | 1304733817 | 17123 | Federal | | P | |
| WV 6W-18-8-22 | | | | 1304733842 | | | | P | |
| WV 6WC-18-8-22 | | | | 1304733842 | 17123 | | | <u>P</u> | - |
| WV 6WD-18-8-22 | | | | 1304733844 | 17123 | | | <u>P</u> | 1 |
| WV 5W-23-8-21 | | | | 1304 <i>7</i> 33844 1304733860 | 17123 | | | P | ļ |
| WV 7W-23-8-21 | | | | | 17123 | | | <u>P</u> | |
| WV 8W-12-8-21 | | | | 1304733861 1304733862 | 17123 | | | P | |
| WV 10W-12-8-21 | | | | | 17123 | | | <u>P</u> | |
| WV 14W-12-8-21 | | | | 1304733863 1304733864 | 17123 | | | <u>P</u> | |
| WV 16W-12-8-21 | | | | | 17123 | | | <u>P</u> | ļ |
| VV 1W-15-8-21 | | | | 304733865 | 17123 | | | <u>P</u> | |
| VV 1W-13-8-21 VV 1W-22-8-21 | | | | 304733902 | 17123 | | | S | |
| VV 1W-22-8-21 VV 1W-23-8-21 | | | | 304733903 | 17123 | Federal | | <u>S</u> | |
| VV 6W-11-8-21 | | | | 304733904 | 17123 | | | P | |
| VV 7W-24-8-21 | | | | 304733906 | 17123 | | | P | |
| 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | 24 (| JAUS 2 | 210E 4 | 304733908 | 17123 | Federal | $\mathbf{G}\mathbf{W}$ | P | i |

| well_name | sec | twp | rng | api | entity | mineral | type | stat | C |
|------------------------|-----|------|---------|-------------------------------------|----------------|---------|--------------|------|--------------|
| | | 1 | | | | lease | type | Stat | |
| WV 10W-11-8-21 | 11 | 080S | 210E | 4304733910 | 17123 | Federal | GW | P | |
| WV 11W-15-8-21 | 15 | | | 4304733911 | 17123 | Federal | | P | |
| WV 13W-11-8-21 | 11 | 080S | | 4304733913 | 17123 | Federal | GW | S | |
| WV 13W-15-8-21 | 15 | 080S | h | 4304733914 | 17123 | Federal | GW | P | |
| WV 15W-10-8-21 | 10 | 080S | | 4304733916 | 17123 | Federal | GW | P | |
| WV 15W-15-8-21 | 15 | | | 4304733917 | 17123 | Federal | | P | |
| WV 5W-14-8-21 | 14 | 080S | | 4304733953 | 17123 | Federal | GW | P | |
| WV 7W-14-8-21 | 14 | | | 4304733955 | 17123 | Federal | GW | P | |
| WV 8W-11-8-21 | 11 | | | 4304733957 | 17123 | Federal | GW | S | |
| WV 8W-14-8-21 | 14 | 080S | | 4304733958 | 17123 | Federal | GW | P | _ |
| WV 9W-15-8-21 | 15 | | | 4304733959 | 17123 | Federal | | P | |
| WV 12W-13-8-21 | 13 | 080S | | 4304733961 | 17123 | Federal | GW | P | - |
| WV 14W-13-8-21 | 13 | 080S | | 4304733962 | 17123 | Federal | GW | P | |
| WV 15W-14-8-21 | 14 | | | 4304733963 | 17123 | Federal | GW | P | |
| WV 2W-18-8-22 | 18 | | | 4304733986 | 17123 | Federal | | P | - |
| WV 8W-18-8-22 | 18 | | | 4304733989 | 17123 | Federal | GW | P | |
| WV 10W-18-8-22 | 18 | | | 4304733989 | 17123 | | GW | P | |
| WV 12W-18-8-22 | 18 | | | 4304733993 | 17123 | | | | - |
| WV 14W-18-8-22 | 18 | | | 4304733995 | 17123 | | GW | S | |
| WV 8W-1-8-21 | 01 | | | 4304733993 | 17123 | Federal | GW | P | |
| WV 4W-17-8-22 | 17 | | | 4304734009 | | Federal | GW | OPS | C |
| WV 12G-1-8-21 | 01 | | | 4304734038 | 17123 | Federal | GW | P | |
| WV 2W-14-8-21 | 14 | | | 4304734108 | 5265 | Federal | OW | TA | |
| GH 2W-21-8-21 | 21 | | | 4304734140 | 17123 | Federal | GW | P | |
| WV 2W-23-8-21 | 23 | | | 4304734141 | 17123 | Federal | | P | - |
| WV 3W-21-8-21 | 21 | | | 4304734142 | 17123 | Federal | | P | - |
| WV 4W-13-8-21 | 13 | | | 4304734143 | 17123 | Federal | | P | |
| WV 4W-21-8-21 | 21 | | | 4304734144 | 17123 | Federal | | P | |
| WV 4W-22-8-21 | 22 | | | 4304734145 | 17123 17123 | Federal | | P | - |
| WV 16W-11-8-21 | 11 | | | 4304734146 | | | | P | |
| WV 3W-19-8-22 | 19 | | | 4304734133 | 5265 | | | P | |
| WV 4W-23-8-21 | 23 | | | 4304734188 | 17123 | Federal | | P | - |
| WV 6W-23-8-21 | 23 | | | 4304734188 | 17123 | | | P | |
| WV 2W-15-8-21 | | | | 4304734169 | 17123 | | | S | |
| WV 2W-22-8-21 | | | | 4304734242 | 17123 17123 | Federal | | P | - |
| WV 4W-14-8-21 | | | | 4304734244 | | | | P | - |
| WV 6W-12-8-21 | | | | 4304734244 | 17123 5265 | | | S | - |
| WV 7W-15-8-21 | | | | 4304734246 | - | | | TA | - |
| WV 8W-15-8-21 | | | | 4304734240 | 17123 | | | P | |
| WV 12W-12-8-21 | | | | 4304734247 4304734248 | 17123 | | | P | |
| WV 14W-15-8-21 | | | | 1304734248 4304734249 | 17123 | | | TA | |
| WV 16W-10-8-21 | | | | 4304734249 4304734250 | 17123 | | | P | |
| WV 16W-15-8-21 | | | | 4304734250 4304734251 | 17123 | | | P | |
| WV 3W-12-8-21 | | | | +304734251 +304734267 | 17123 | | | P | |
| WV 4D-12-8-21 | | | | 1304734267 1304734268 | 17123 | | | OPS | C |
| WV 6W-14-8-21 | | | | 1304734268 1304734271 | 17123 | | | OPS | C |
| WV 9W-11-8-21 | | | | 1304734271 1304734274 | 17123 | | | S | |
| WV 10W-14-8-21 | | | | 1304734274 1304734275 | 17123 | | | OPS | С |
| WV 11W-14-8-21 | | | | | 17123 | | | P | |
| V V A L VI - L T 'U-41 | 14 | COOD | 210E 2 | 1304734277 | 17123 | Federal | GW | P | |

| well_name | sec | twp | rng | api | entity | mineral | type | stat | С |
|--------------------------|-----|------|------|------------|--------|---|------|------|--|
| | | | | | | lease | | | |
| WV 12W-14-8-21 | 14 | | | 4304734279 | 17123 | Federal | GW | TA | |
| WV 14M-11-8-21 | 11 | 080S | | 4304734280 | 17123 | Federal | GW | P | |
| WV 14W-14-8-21 | 14 | | | 4304734281 | 17123 | Federal | GW | S | |
| WV 16G-14-8-21 | 14 | 080S | 210E | 4304734283 | 5265 | Federal | OW | P | |
| WV 3MU-15-8-21 | 15 | 080S | 210E | 4304734289 | 17123 | Federal | GW | P | |
| WV 4MU-15-8-21 | 15 | 080S | 210E | 4304734291 | 17123 | Federal | GW | P | |
| WV 5MU-15-8-21 | 15 | 080S | 210E | 4304734293 | 17123 | Federal | GW | P | |
| WV 6W-15-8-21 | 15 | 080S | 210E | 4304734294 | 17123 | Federal | GW | P | |
| WV 10W-15-8-21 | 15 | 080S | 210E | 4304734295 | 17123 | Federal | GW | P | |
| WV 4W-24-8-21 | 24 | 080S | 210E | 4304734330 | 17123 | Federal | GW | P | |
| WV 8M-23-8-21 | 23 | 080S | 210E | 4304734339 | 17123 | Federal | GW | P | |
| WV 8W-24-8-21 | 24 | 080S | 210E | 4304734340 | 17123 | Federal | GW | P | |
| WV 2W-8-8-22 | 08 | 080S | 220E | 4304734468 | 17123 | Federal | GW | P | |
| WV 8W-7-8-22 | 07 | 080S | 220E | 4304734469 | 17123 | Federal | GW | S | <u> </u> |
| WV 8W-22-8-21 | 22 | 080S | 210E | 4304734564 | 17123 | Federal | GW | P | 1 |
| WV 14MU-10-8-21 | 10 | 080S | 210E | 4304735879 | 17123 | Federal | GW | P | |
| WV 13MU-10-8-21 | 10 | | | 4304736305 | 17123 | Federal | GW | P | |
| WV 3D-13-8-21 | 13 | | | 4304737923 | 17123 | Federal | GW | OPS | C |
| WV 14DML-12-8-21 | 12 | | | 4304737924 | 17123 | Federal | GW | P | |
| WV 15AML-12-8-21 | 12 | | | 4304737925 | 17123 | Federal | GW | OPS | C |
| WV 13DML-10-8-21 | 10 | | | 4304737926 | 17123 | Federal | GW | P | |
| WV 4DML-15-8-21 | 15 | | | 4304737927 | 17123 | Federal | GW | P | <u> </u> |
| WV 11AD-14-8-21 | 14 | | | 4304738049 | 17123 | Federal | GW | P | |
| WV 6-24-8-21 | 24 | | | 4304738663 | 17123 | Federal | GW | P | - |
| WV 2ML-24-8-21 | 24 | | | 4304738664 | | Federal | GW | APD | C |
| WV 16C-14-8-21 | 14 | | | 4304738737 | 17123 | Federal | GW | P | |
| WV 7BML-24-8-21 | 24 | | | 4304738970 | | | GW | APD | C |
| WV 7AML-12-8-21 | 12 | | | 4304739035 | | Federal | GW | APD | C |
| WV 14BML-12-8-21 | | | | 4304739036 | | Federal | GW | APD | C |
| WV 14B-13-8-21 | | | | 4304739037 | | Federal | GW | APD | C |
| WV 4B-14-8-21 | | | | 4304739038 | | | GW | APD | $\frac{c}{c}$ |
| WV 13A-15-8-21 | | | | 4304739039 | 17123 | Federal | | P | |
| WV 8D-15-8-21 | | | | 4304739040 | 17123 | Federal | | P | |
| WV 4BD-23-8-21 | | | | 4304739041 | | Federal | | | |
| WV 7CML-11-8-21 | | | | 4304739042 | | Federal | | APD | С |
| WV 7BD-23-8-21 | | | | 4304739044 | 17123 | | GW | P | |
| WV 2CML-7-8-22 | | | | 4304739155 | 1,123 | ~ | GW | APD | C |
| WV 13AD-8-8-22R(RIGSKID) | | | | 4304739321 | 17123 | | GW | P | |
| WV 2B-22-8-21 | | | | 4304740262 | 11123 | *************************************** | GW | APD | C |
| WV 8D-22-8-21 | | | | 4304740263 | | | GW | APD | C |
| WV 7A-24-8-21 | | | | 4304740331 | | | GW | APD | C |



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Roja L Bankert

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

HECENYED

AUG 16 2010

DIV. OF OIL, GAS A